Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCT. CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.			30-025-40948	
			5. Indicate Type of Lease STATE ☐ FEE ☐	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 0CT 31 2013 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas I	
87505		Y A NY		
SUNDRY NOTHER VEST REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Corazon State Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 6H	
2. Name of Operator COG Operating LLC			9. OGRID Number 229137	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210			10. Pool name or Wildcat Wildcat G-08 S213304D; Bone Spring	
4. Well Location				
Unit Letter D:			feet from th	/
Section 10		Range 33E c, RKB, RT, GR, etc.)	NMPM	Lea County
3834' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
OTHER:			Completion Operatio	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/19/13 MIRU. Test annulus to 1000# for 30 mins. Good test.				
9/23/13 to 10/8/13 Perforate Bone Spring 11750-16130' (396). Acdz w/64673 gal 7 1/2% acid. Frac w/3301337# sand & 2434446 gal fluid.				
10/11/13 Drilled out CFP's.				
10/15/13 Set 2 7/8" 6.5# L-80 tbg @) 10955' & pkr @ 10946'.			
10/16/13 Began flowing back & test	ing.			
Spud Date: 8/21/13	Rig Release D	ate:	9/14/13	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Standard	TITLE:F	Regulatory Analyst	DA	TE: <u>10/30/13</u>
Type or print name: Stormi Day	E-mail addres	s: <u>sdavis@concho</u>	o.com PHO	ONE: <u>(575) 748-6946</u>
For State Use Only	T م	Petroleum Engineer NOV 1 2 2018		
APPROVED BY: Conditions of Approval (Lany):	TITLE	CHOICMH ENGING	DATE	NOV 1 2 2013
Conditions of Approval (Fally).				l l

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