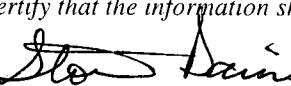


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBBS OCD State of New Mexico Energy, Minerals and Natural Resources OCT 31 2013 Oil Conservation Division RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 30-025-40948		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Corazon State Unit			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 6H			
8. Name of Operator COG Operating LLC		9. OGRID 229137			
10. Address of Operator 2208 W. Main Street Artesia, NM 88210		11. Pool name or Wildcat Wildcat G-08 S213304D; Bone Spring			
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	10	21S	33E	
BH:	M	10	21S	33E	
13. Date Spudded 8/21/13	14. Date T.D. Reached 9/11/13	15. Date Rig Released 9/14/13		16. Date Completed (Ready to Produce) 10/15/13	
17. Elevations (DF and RKB, RT, GR, etc.) 3834' GR					
18. Total Measured Depth of Well 16192'		19. Plug Back Measured Depth 16181'		20. Was Directional Survey Made? Yes	
21. Type Electric and Other Logs Run None					
22. Producing Interval(s), of this completion - Top, Bottom, Name 11750-16130' Bone Spring					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1940'	17 1/2"	1270 sx + 130 sx by 1"	0
9 5/8"	36# & 40#	5563'	12 1/4"	2735 sx	0
5 1/2"	17#	16185'	7 7/8"	2385 sx	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	10955'	10946'			
26. Perforation record (interval, size, and number) 11750-16130' (396)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
11750-16130'		Acidz w/64673 gal 7 1/2%; Frac w/3301337# sand & 2434446 gal fluid			
28. PRODUCTION					
Date First Production 10/19/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 10/27/13	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 272	Gas - MCF 357
Flow Tubing Press. 710#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 272	Gas - MCF 357	Water - Bbl. 1401
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring		30. Test Witnessed By Adam Olguin			
31. List Attachments Directional Surveys					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name: Stormi Davis		Title Regulatory Analyst	
E-mail Address: sdavis@concho.com				Date: 10/30/13	

NOV 12 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt 1988'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3895'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 4088'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 4330'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Rustler 1884'	T. Dakota	
T. Tubb	T. Capitan 4522'	T. Morrison	
T. Drinkard	T. Delaware 5672'	T. Todilto	
T. Abo	T. Bone Springs Lm 8852'	T. Entrada	
T. Wolfcamp	T. 1 st Bone Spring 9949'	T. Wingate	
T. Penn	T. 2 nd Bone Spring 10480'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring 11418'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology