

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87400

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

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| WELL API NO. | 30-025-26923 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-1497 |
| 7. Lease Name or Unit Agreement Name | East Vacuum GB-SA Unit Tract 2622 |
| 8. Well Number | 006 |
| 9. OGRID Number | 217817 |
| 10. Pool name or Wildcat | Vacuum; GR-SA |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 3906' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter F : 1500 feet from the North line and 2450 feet from the West line
Section 26 Township 17S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: packer-on/off too ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WSU, NDWH, NUBOP, TOOHH with tubing, on/off tool and packer, stand tubing back. Inspect on/off tool and redress or replace packer. MI workstring and tally. TIH with scrapper and tubing to 4350'. TOOHH with tubing and scrapper, lay all down. TIH with injection packer, on/off tool and injection tubing. Note have Duoline Tech on location while running Duoline, pressure test going in hole. Land packer @ +/- 4346'. Note: this puts packer at 88' above top perf. RU pump truck to casing and pressure test packer to 550 psi. If test pass, get off on/off tool and circulate packer fluid to surface. Get back on on/off tool, NDBOP, NUWH, Notify NMOCD of impending integrity test. RU pump truck and chart recorder with 1000psi chart, pressure test casing to 550 psi of 35 mins. Give chart to Production Specialist, RD, clean up location. Notify Projects to install injection piping to WH.

For Underground Injection Control Program Manual and haul content to the required disposal

11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 10/25/2013

Type or print name Rhonda Rogers

E-mail address: rogers@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE Compliance Officer

DATE 11/13/2013

Conditions of Approval (if any):

NOV 14 2013