Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I – (575) 393-6161	Energy, Minerals and Natural F	Resources	Revised July 18, 2013 ELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 HOBBS <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIV		30-025-36819	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	2 2013 220 South St. Francis	1)	Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE State Oil & Gas Lease No.	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		1	VO-6588	
SUNDRY NOTICES AND REPORTS ON WELLS		į.	Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ICU —	Wynette AYS State Well Number	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		0.	1	
2. Name of Operator			OGRID Number	
Yates Petroleum Corporation / 3. Address of Operator			025575 10. Pool name or Wildcat	
105 South Fourth Street, Artesia, NM 88210		i	Saunders; Permo Upper Penn, South	
4. Well Location				
Unit Letter N : 660 feet from the South line and 1650 feet from the West line Section 32 Township 15S Range 33E NMPM Lea County				
Section 32 Township 15S Range 33E NMPM Lea County / 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	4206' GR			
12. Check Appro	opriate Box to Indicate Natur	e of Notice, Rep	oort or Other Data	
**	1	.,	QUENT REPORT OF:	
NOTICE OF INTEN	Į.	MEDIAL WORK	□ ALTERING CASING □	
TEMPORARILY ABANDON				
	LTIPLE COMPL CA	SING/CEMENT JO	В	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
10/23/13 – Released TAC. NU BOP.				
10/24-26/13 – TOOH with tubing. Set a 5-1/2" CIBP at 11,100'.				
10/27/13 - RIH and tagged CIBP at 11,104'. Tested casing to 500#. Spotted 25 sacks Class "H" Neat. Calculated TOC at 10,851'.				
10/28/13 – Spotted 25 sacks Class "H" Neat at 9,300'. Calculated TOC at 9,050'. WOC. Tagged at 5,866'. Called NMOCD-Hobbs OK'd. Spotted 25 sacks Class "C" Neat at 5,825'. Calculated TOC at 5,575'.				
10/29/13 – Perf'd 4 holes at 3,000'. Circulated out 9-5/8"x5-1/2". Pumped 25 sacks Class "C" Neat. Displaced and WOC 4 hours.				
Tagged at 2,840'. Perf'd 4 holes at 1,475'. Pumped 25 sacks Class "C" Neat. WOC. 10/30/13 – Tagged plug at 1,350'. ND BOP. Pumped 150 sacks Class "C" Neat. Circulated out 9-5/8"x5-1/2" to surface.				
11/4/13 – Dug out cellar and cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.				
Spud Date:	Rig Release Date:			
Spud Bate.	Rig Release Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TUTA Watts TITLE Regulatory Reporting Technician DATE November 7, 2013				
Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272				
For State Use Only				
APPROVED BY: Majer & Date 11/13/2013				
Conditions of Approval (If and):	¥	ω	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
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