

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NOV 13 2013

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

|  |  |  |
|--|--|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 8. Well Name and No.<br>GOEDEKE FEDERAL 1                |
| 2. Name of Operator<br>RKI EXPLORATION & PRODUCTION  |  | 9. API Well No.<br>30-025-08406                          |
| 3a. Address<br>210 PARK AVENUE, SUITE 900<br>OKLAHOMA CITY, OK 73102   |  | 10. Field and Pool, or Exploratory<br>SALADO DRAW        |
| 3b. Phone No. (include area code)<br>Ph: 405-996-5774<br>Fx: 405-996-5772  |  | 11. County or Parish, and State<br>LEA COUNTY COUNTY, NM |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 10 T26S R33E Mer NMP SWSE 660FSL 1980FEL           |  |  |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is notification that RKI Exploration & Production, LLC is taking over operations of the wells within the specified lease. The well(s) in this lease consist of the above-referenced Goedeke Federal 1, as well as the following:

Goedeke Federal 2 (API: 30-025-08407) 1980FNL/1980FEL, 10-T26S-R33E

Goedeke Federal 3 (API: 30-025-08408) 1955FSL/660FEL, 10-T26S-R33E

Goedeke Federal 4 (API: 30-025-20015) 660FSL/1980FWL, 10-T26S-R33E

RKI Exploration & Production, LLC, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on this lease, or any portion of the

SEE ATTACHED FOR  
CONDITIONS OF APPROV.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #191969 verified by the BLM Well Information System  
For RKI EXPLORATION & PRODUCTION, sent to the Hobbs

Name (Printed/Typed) JODY NOERDLINGER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/29/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

SUBJECT TO LIKE  
APPROVAL BY STATE

MSB/OCD 11/14/2013

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**Additional data for EC transaction #191969 that would not fit on the form**

**32. Additional remarks, continued**

lease described.

Bond Coverage: BLM Bond File Number: NMB000460

Change of Operator effective 12/21/2012

Former Operator: Ralph E. Williamson (18714)

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

Effective 12/21/2012

**11/8/2013 Approved subject to Conditions of Approval. JDB  
Change of Operator  
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.