

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

NOV 13 2013

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-30053
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter C 75 feet from the North line and 1410 feet from the West line Section 32 Township 24 S Range 38E NMPM County Lea		8. Well Number 95
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat Dollarhide Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Intent to extend TA Status

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U.S.A. Inc is requesting a 2 year TA extension for the subject well. The current TA status expires 1/16/14. Chevron would like to hold onto this well while work is pending on a 2015 WDDU infill drilling program for the South and East sides of the field.

During this procedure we plan to use the closed loop system with a steel tank and haul to the required disposal per the OCD rule 19.15.17

Please find attached wellbore diagram.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE Regulatory Specialist DATE 11/12/13

Type or print name Britany Cortez E-mail address bcortez@chevron.com PHONE: 432-687-7415

**For State Use Only**

APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/14/2013  
Conditions of Approval (if any):

NOV 14 2013

## West Dollarhide Drinkard Unit #95

Location: 75' FNL & 1410' FWL, Sec. 32, Twnshp 24S, Range 38E; Lea County, NM

FIELD: Dollarhide	API: 30-025-30053	DATE CHKD: Jan 15 2013
LEASE/UNIT: West Dollarhide Drinkard Unit	ChevNo:	BY: J. Castagno
COUNTY: Lea		WELL: #95
		STATE: New Mexico

SPUD DATE: 12/5/1987  
COMP. DATE: 1/13/1988  
CURRENT STATUS: TA'd Producing Well

KB = 11'  
Elevation = 3189.2' GL  
TD = 6950'  
ETO = 6389'

13-3/8" 59.5# K-55 8RD STC csg. set @ 1210' w/ 1400 sx., Circ. 500 sx

### Initial Completion

Perf & Acids Lwr DRKD & Abo 6524-6903' w/ 2000 gals HCl.  
PT: 53 bw/153 bw/69 mcf

### Subsequent Work

08/1988: Milled 6540-6566'

8-5/8" 32# J-55 LTC csg. set @ 3050' w/ 1300 sx; circ 200 sx

Tubing in Hole: — Well is TA'd

DV Tool @ 4000'

CIBP @ 6425' w/ 35' cmt (1998)

DRKD: 6524-6593' w/ 2 JSPF (62 holes)  
ABO: 6641-6903' w/ 2 JSPF (222 holes)

TO 6950'  
PBTD 6389'

5-1/2" 15.5 & 17# J-55 LTC csg. set @ 6950" w/ 1200 sx in 2 stgs; circ 53 sx (both stages)

Plugged in 1998  
Acid & Scale Sqz in 3/9/1990 (had  
1993 Rod failure

Nov. 05, 2013

DRKD: 6524-26', 30-37', 39-43', 60-63', 70-75', 82-88', 91-95

ABO: 6641-44', 52-56', 75-77', 88-98', 6734-40', 48-52', 56-67', 70-72', 76-78', 80-86', 88-94', 6816-58', 6900-03