OCD Hobbs

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

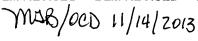
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Do not use thi	NOTICES AND REPOR' is form for proposals to di ii. Use form 3160-3 (APD)	rill or to re-enter a	n NOV 132	5. Lease Serial No. NMNM92781 6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. RECEIVED				7. If Unit or CA/Agre NMNM94480X	7. If Unit or CA/Agreement, Name and/or No. NMNM94480X	
1. Type of Well ☐ Gas Well ☐ Other /				8. Well Name and No. GAUCHO UNIT 1		
Name of Operator DEVON ENERGY PRODUCTION CO LP Contact: DAVID H COOK DEVONE OF THE PRODUCTION CO LP				9. API Well No. 30-025-41183-0	00-X1	
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone No. (include area code) Ph: 405.552.7848					10. Field and Pool, or Exploratory WC-025 G06 S223421L	
4. Location of Well (Footage, Sec., T	11. County or Parish,	and State				
Sec 17 T22S R34E SWSE 200FSL 1780FEL 32.384444 N Lat, 103.483544 W Lon				LEA COUNTY,	NM /	
12. CHECK APPE	ROPRIATE BOX(ES) TO	INDICATE NATU	RE OF NOTICE	, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	□ Pro	duction (Start/Resume)	■ Water Shut-Off	
☐ Notice of litterit	☐ Alter Casing	☐ Fracture Tre	at 🔲 Rec	lamation	■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Constr	uction 🔲 Rec	omplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Ab	andon 🔲 Ten	nporarily Abandon	Well Spud	
_	☐ Convert to Injection	☐ Plug Back	□ Wa	ter Disposal		
13. Describe Proposed or Completed Op. If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, gi rk will be performed or provide th Loperations. If the operation resulp candonment Notices shall be filed	ve subsurface locations to Bond No. on file with the in a multiple complete.	and measured and true BLM/BIA. Require tion or recompletion	ue vertical depths of all perti d subsequent reports shall be in a new interval, a Form 310	nent markers and zones. e filed within 30 days 50-4 shall be filed once	
8/7/13 - Spud @ 0600.						
8/8/13 - 8/9/13 - TD 17-1/2" h J-55 BTC csg & set @ 1,653'; Notified BLM, Pat McKelvey, of followed by Tail w/550 sx Hald to surf. RD cementers & WOC 250psi low; 30min. Good test. 8/15/13 - 8/17/13 - TD 12-1/4' run & cmt csg. RU csg equip. csg equip. RU cementers & F	CHC & RD csg crew; RU contintent to cmt. Lead w/940 cem Premium Plus C cmt, \cdot\cdot\cdot\cdot\cdot\cdot\cdot\cdot	cementers & test si osx Halcem Premii rld 1.33, Displ w/24 est BOP. NU & te OH. Notified BLM, EHCK-55 BTC csg	urface lines to 325 Im Plus C cmt, YI S bbl FW; circ 45 St BOP @ 3,000p Marlin Darton, of & set @ 5,100'.	60 psi, OK. d 1.72, 3 sx cmt si high & intent to CHC, RD	,	
14. I hereby certify that the foregoing is	true and correct					
, , , ,	Electronic Submission #22 For DEVON ENERG mmitted to AFMSS for proces	Y PRODUCTION CO	LP, sent to the F	lobbs		
Name (Printed/Typed) DAVID H		Title	11/201	o (1451111101000E)		
					-	
Signature (Electronic S	Submission)	Date	09/20/2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
_Approved_By_ACCEPT	ED	TitleS	AMES A AMOS UPERVISORY E	PS	Date 11/10/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conduct the conduction of the	uitable title to those rights in the s	ubject lease	Hobbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #220760 that would not fit on the form

32. Additional remarks, continued

sx Halcem Cmt, Yld 1.33; Displ w/380 bbl FW; circulated 45 bbls cmt to surf. WOC. ND & raise BOP; notified BLM, Marlin Deaton, of intent to test BOP; dress top of csg, NU & test BOP, 250 psi / 3000; & Annular 250 psi / 1500 psi, good test.

9/2/13 - 9/5/13 - TD 8-3/4" lateral @ 16,126'. CHC. POOH. Notified BLM of intent to run csg & cmt. RU & RIH w/372 jts 5-1/2", 17#, P-110 BTC & set @ 16,126'. DV tool set @ 6,557'. CHC, RD csg crew & RU Cmters. 1st lead w/850 sx Cl H cmt, Yld 2.53; followed by 2nd lead w/330sx Cl H cmt, Yld 1.21, followed by tail w/1430sx Cl H cmt, Yld 1.22; Displ w/363 bbl FW, circ. off DV Tool. WOC. RD cementer. Dress csg & install well cap. Release rig @ 1200 hrs.