

Submit 1 Copy To Appropriate District Office.  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water & CO2 Injection	
2. Name of Operator CHEVRON U.S.A. INC.	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section 25 Township 17-S Range 34-E NMPM LEA County _____	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INFORMATIONAL NOTICE FOR THE NMOCD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron U.S.A. Inc., respectfully submits notification to the NMOCD that we are placing the CVU # 25, API # 30-025-25813; CVU # 26, API # 30-025-25814; CVU # 27, API # 30-025-25815; CVU # 28, API # 30-025-25816, from Water Injection to Water Alternating Gas Injection wells. Injection into these wells is designed to enhance the production from the Central Vacuum Unit. The Injection interval in the Grayburg San Andres formation from 4379' to 4724', through perforations, with maximum injection rate of 2,000 BWPD per well, with a maximum allowable surface pressure of 1,500 PSI and CO2 and produced gas injection will be at a maximum rate if 4,000 MCF per day, per well, with a maximum surface pressure of 2,200 PSI.

Though phone conversations with NMOCD Engineers in Santa Fe, we understand we have approval with our Hearing Order, R-5530-E, Paragraphs 5 & 6, permitted CO2 injection, and also permitted re-injection of recycled produced gas. We have submitted this notice to the Hobbs-Sun News for publication and sent certified notification to the Offset operators, and all interested parties.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn Haynie TITLE Petro Eng Tech Assistant DATE 11-16-13

Type or print name Carolyn Haynie E-mail address: chay@chevron.com PHONE 432-687-7261

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE NOV 18 2013  
Conditions of Approval (if any):

NOV 18 2013