

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
NOV 18 2013

WELL API NO. 30-025-32687
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1327
7. Lease Name or Unit Agreement Name Skelly "B" State Com
8. Well number 4
9. OGRID Number 217817
10. Pool name or Wildcat Eumont Yates 7 Rvrs (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator ConocoPhillips Company	NOV 14 2013
3. Address of Operator P.O. Box 51810, Midland, TX 79710	

4. Well Location Unit Letter C : 660 feet from the North line and 1800 feet from the West line Section 16 Township 21-S Range 36-E NMPM Lea County	RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594' GR	

Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU. POOH w/ Prod Tbg
 - 2) RIH WL - Set 5½" CIBP @ 3,450'
 - 3) Tag BP @ 3,450'. Circ hole w/ MLF. Cap BP w/ 55sx cmt @ 3,450'-2,962'. WOC-Tag
 - 4) Spot 25sx cmt @ 2,760' - 2,610' - WOC-Tag
 - 5) Spot 25sx cmt @ 1,470' - 1,310' - WOC-Tag
 - 6) Spot 25sx cmt @ 495' - 345' - WOC-Tag
 - 7) Spot 10sx cmt @ 60' - 3'
 - 8) Fill wellbore. RDMO. Cut off WH & anchors
- OR Spot 50sx 495' TO SURFACE.*

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Greg Bryant TITLE P&A Tech - Basic Energy Services DATE 11/12/2013

For State Use Only
APPROVED BY: Mary Brown TITLE Compliance Officer DATE 11/14/2013

Conditions of Approval (if any):

NOV 19 2013

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: Oct. 7, 2013

RKB @ 3607'
 DF @ 3606'
 GL @ 3594'

Subarea : Hobbs West
 Lease & Well No. : Skelly "B" State Com 4
 Legal Description : 660' FNL & 1800' FWL, Sec. 16, T21S, R36E
 County : Lea State : New Mexico
 Field : Eumont Yates 7Rvrs (Pro Gas)
 Date Spudded : 10/4/94 Rig Released: 10/8/94
 API Number : 30-025-32687

State Oil/Gas Lease No. **B-1327**

Stimulation History:

Interval	Date	Type	Gals	Sand	Max Press	ISIP	Max Rate	Down
	10/28/94	Perf w/ 2 JSPF @ 3550-3576, 3582-3606, 3615-3626, 3635, 3652-3654 and 3664-3671						
3550-3671	10/28/94	15% HCl	2,000					
		CO2 Foam 40# Gel	37,000	138,060				
3550-3671	2/26/97	15% HCl	2,500					coil tbq
		N2	130,000 SCF					
3550-3671	2/27/97	15% HCl	2,500					coil tbq
		N2	130,000 SCF					

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12-1/4" Hole

8-5/8" 24# WC-50 @ 445'
 Cmt'd w/ 200 sx, circ 55 sx
 TOC @ Surface

Top of Salt @ 1420'

Base Salt @ 2710'

3550' - 3671'

7-7/8" Hole
5-1/2" 17# WC-50 @ 3730'
 Cmt'd w/ 900 sx; circ 100 sx
 TOC @ Surface

PBTD @ 3648'
 TD @ 3730'

Formation Tops:

Anhydrite	1360'
Top Salt	1420'
Base Salt	2710'
Yates	3012'
Seven Rivers	3198'
Queen	3363'
Penrose	3536'

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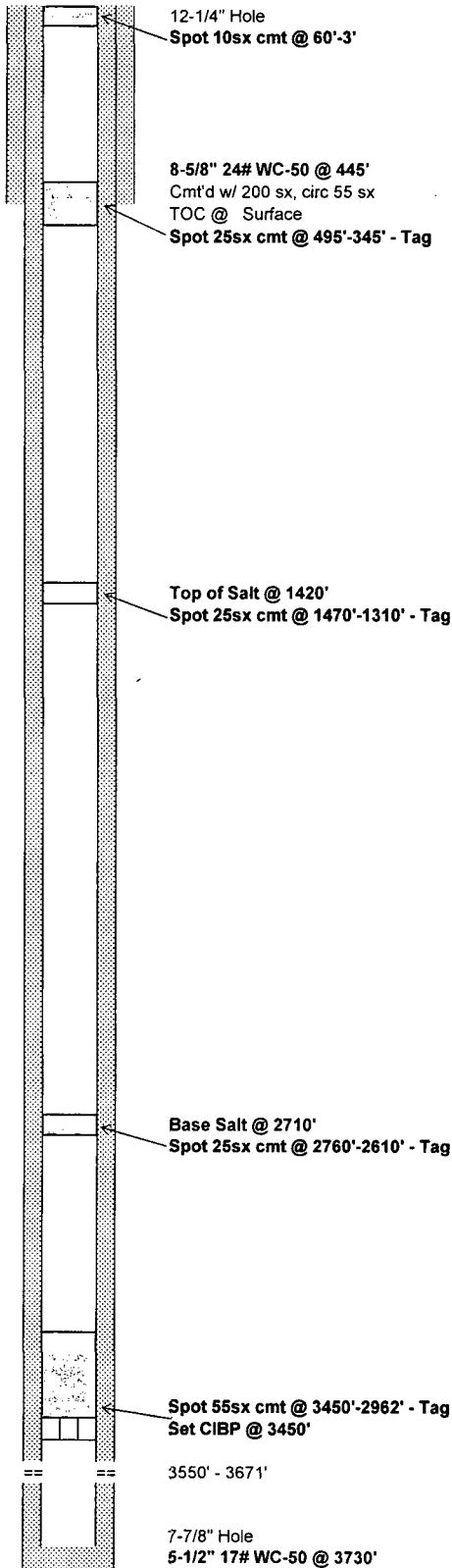
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