

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-37834
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Water Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name Harry Leonard NCT-E
4. Well Location Unit Letter <u>H</u> : <u>2310</u> feet from the <u>North</u> line and <u>1030'</u> feet from the <u>East</u> line Section <u>16</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number: <u>88</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3484' GR		9. OGRID Number: 4323
		10. Pool name or Wildcat Penrose Skelly, Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD @ 4300', PBTD @ 3665', Perfs 3743' - 4000' CIBP @ 3700'
8-5/8" 24# @ 442' w/475 sks of cement, 11" hole size, TOC, Surface, Circulated
5-1/2" 15.5# @ 4290' w/1050 sks of cement, 7-7/8" hole size, TOC, Surface, Circulated

HOBBS OCD

NOV 14 2013

- MIRUWSU. NDWH. NUBOPE. - REMOVE RBP's @ 1000', 1325'
- TAG CIBP s@ 3700' w/25 sx of C cement. WOC & TAG
- Pressure Test casing to 500 psi and record/report findings. CSG PARTED @ 1373'-80'
- Set Plug w/ 40 sks of C cement @ 2575'-2275' CTOC, (Bottom of Salt)
- Set Plug 50 sks of C cement @ 1471'-1271' CTOC. WOC & TAG, (Top of Salt also covers parted casing)
- Perf & Circulate 200 sx of C cement 550'-Surface. (Shoe)
- Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.
- CLOSED LOOP SYSTEM USED

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Representative

DATE

11/05/2013

Type or print name Robert Holden

E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY:

TITLE

Compliance Officer

DATE

11/19/2013

Conditions of Approval (if any):

NOV 19 2013

Current WellBore

FIELD: Penrose Skelly

WELL NAME: Harry Leonard (NCT-E) # 8

FORMATION: Grayb

LOC: 2310' FNL & 1430' FEL
TOWNSHIP: 21S
RANGE: 37E
LOT:

SEC: 16
COUNTY: Lea
STATE: NM

GL:
DF:

CURRENT STATUS: Shut-In/TA
API NO: 30-025-37834
REFNO: JA3645
CC#: UCU492000

Surface Casing

8-5/8" 24# J-55

Set @ 442'

Circ cmt to surface

Spud Date: 6/21/2006

Date of Completion: 7/1/06

Initial Completion: Grayburg

HOBBS OCD

NOV 14 2013

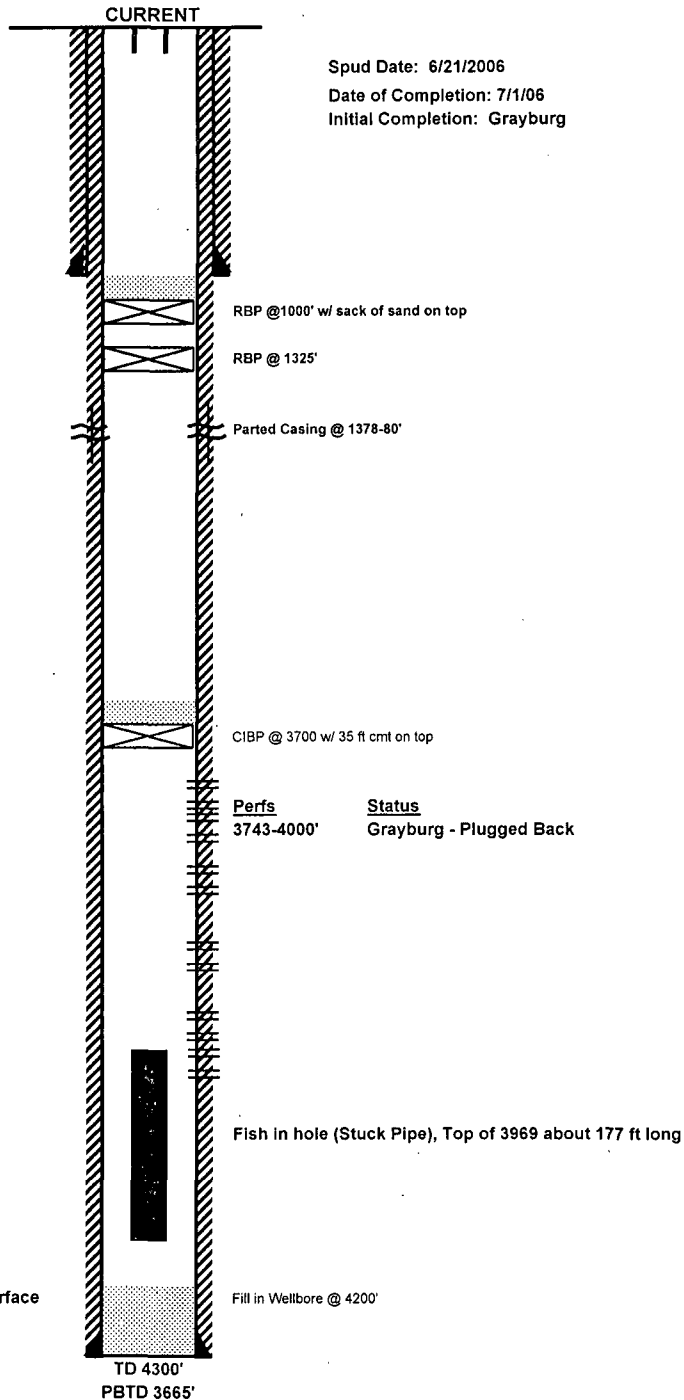
RECEIVED

TOP SALT

1371'

Bottom Salt

2475'



Production Casing

5-1/2", 15.5# J-55

Set @ 4290' w/Cmt to Surface

Circ cmt to surface

Current WellBore

FIELD: Penrose Skelly

WELL NAME: Harry Leonard (NCT-E) # 8

FORMATION: Grayb

LOC: 2310' FNL & 1430' FEL

SEC: 16

GL:

CURRENT STATUS: Shut-in/TA

TOWNSHIP: 21S

COUNTY: Lea

DF:

API NO: 30-025-37834

RANGE: 37E

STATE: NM

REFNO: JA3645

LOT:

CC#: UCU492000

Surface Casing

8-5/8" 24# J-55

Set @ 442'

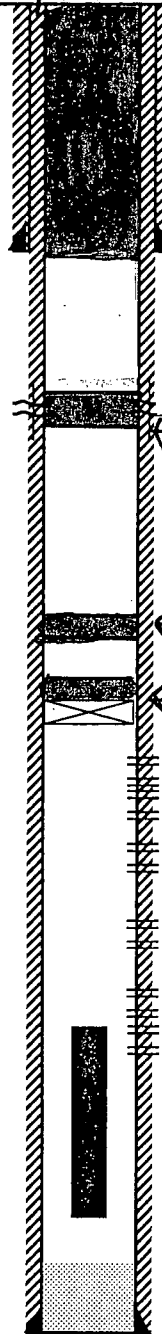
Circ cmt to surface

Spud Date: 6/21/2006

Date of Completion: 7/1/06

Initial Completion: Grayburg

Proposed



Perf + Circulate 200 sks of cmt
550' to Surface (SHOE)

RBP @ 1000' w/ sack of sand on top

RBP @ 1325'

Set Plug w/ 150 sks @ 1471' - 1271' w/ cmt TAG
(TOP of Salt, cover perforated casing)

Set Plug w/ 140 of Cmt @ 2575' - 2275' cmt (Bottom of Salt)

TAG CIBP @ 3700' w/ 25 sks of Cmt
CIBP @ 3700 w/ 35 ft cmt on top

Perfs 3743-4000' Status Grayburg - Plugged Back

HOBBS OCD

NOV 14 2013

RECEIVED

Fish In hole (Stuck Pipe), Top of 3969 about 177 ft long

Production Casing

5-1/2", 15.5# J-55

Set @ 4290' w/Cmt to Surface

Circ cmt to surface

Fill in Wellbore @ 4200'

TD 4300'
PBTD 3665'