


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> July 17, 2008									
1. WELL API NO. 30-025-38112														
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
3. State Oil & Gas Lease No. N/A														
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>														
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name M & M (26475)  6. Well Number: HOBBS OCD  005										
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER				Recomplete <b>NOV 14 2013</b>										
8. Name of Operator Apache Corporation				9. OGRID 873										
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				11. Pool name or Wildcat <b>RECEIVED</b> Abo (15200); Blinebry (6660); Tubb (87085)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the								
Surface:	C	24	20S	38E		330								
BH:														
13. Date Spudded 09/25/2006	14. Date T.D. Reached 10/09/2006	15. Date Rig Released 10/10/2006		16. Date Completed (Ready to Produce) 10/18/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3574' GR								
18. Total Measured Depth of Well 7700'		19. Plug Back Measured Depth 7653'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run								
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 6032'-6135'; Tubb 6532'-6759'; Abo 7126'-7469'														
<b>23. CASING RECORD (Report all strings set in well)</b>														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	24#	1570'		12-1/4"	800 sx									
5-1/2"	17#	7700'		7-7/8"	1450 sx									
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET								
					2-7/8"	7509'								
26. Perforation record (interval, size, and number) Blinebry 6032'-6135'; (2 SPF, 24 holes) Producing Tubb 6532'-6759'; (2 SPF, 40 holes) Producing Abo 7126'-7469'; (2 SPF, 174 holes) Producing				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry</td> <td>2000 gals acid, 65,000 gals SS-25, 116,000# sand</td> </tr> <tr> <td>Tubb</td> <td>2000 gals acid, 39,000 SS-25, 82,000# sand</td> </tr> <tr> <td>Abo</td> <td>5145 gals acid</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry	2000 gals acid, 65,000 gals SS-25, 116,000# sand	Tubb	2000 gals acid, 39,000 SS-25, 82,000# sand	Abo	5145 gals acid
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<b>28. PRODUCTION</b>														
Date First Production 10/18/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump			Well Status (Prod. or Shut-in) Producing									
Date of Test 10/31/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 7	Gas - MCF 31	Water - Bbl. 8								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.									
31. List Attachments C-102s, C-103, C-104s, & C-144 CLEZ														
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.														
33. If an on-site burial was used at the well, report the exact location of the on-site burial:														
Latitude			Longitude			NAD 1927 1983								
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief														
Signature 		Printed Name Fatima Vasquez		Title Regulatory Tech II		Date 11/13/2013								
E-mail Address Fatima.Vasquez@apachecorp.com														

NOV 19 2013

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2906'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3129'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3693'	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4339'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5583'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5983'	T. Gr. Wash	T. Dakota	
T. Tubb 6530'	T. Delaware Sand	T. Morrison	
T. Drinkard 6859'	T. Bone Springs	T. Todilto	
T. Abo 7108'	T. Bowers - SD	T. Entrada	
T. Wolfcamp	T. Yeso	T. Wingate	
T. Penn	T. Rustler 1595'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			<p><b>HOBBS OCD</b></p> <p><b>NOV 14 2013</b></p> <p><b>RECEIVED</b></p>