Submit One Copy To Appropriate District State of New Me	/		
District I HOBBS Con Energy, Minerals and Natu	WELL APLNO	Revised November 3, 2011	
District II 811 S. First St., Artesia, NM 8820N 18 2013 OIL CONSERVATION	DIVISION 30-025-40127	30-025-40127	
District III 1220 South St. Fran	cis Dr. 5. Indicate Type of Lease STATE STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87	505 6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED 87505	38602		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement N	ame	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO		/	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1		
2. Name of Operator	9. OGRID Number		
CML Exploration, LLC P.O. Box 890	256512 10. Pool name or Wildcat		
Snyder, Texas 79550	CORBIN; WOLFCAMP, EAST		
4. Well Location /			
Unit Letter <u>1</u> : 2050 feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>EAST</u> line			
Section 24   Township 17 S Range 33 E   NMPM County LEA     11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
4124' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Re	eport or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
' PERFORM REMEDIAL WORK    PLUG AND ABANDON      TEMPORARILY ABANDON    CHANGE PLANS			
TEMPORARILY ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS CHANGE CASING CHANGE COMPL	COMMENCE DRILLING OPNS. P AND A SCASING/CEMENT JOB	2	
OTHER:   See attached P&A Procedure   Image: Complexity of the			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
<b>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</b>			
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed <b>co</b>			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been-sompleted, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE TITLE E	<u>NGINEER</u> DATE////4//_	2013	
	<u>owensj@cmlexp.com</u> PHONE: <u>325-573-0</u>	750	
For State Use Only M 1 2 vel			
APPROVED BY: Maley Stown TITLE Compliance officer DATE 11/19/2013			
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