E SUNDR Do not use th	UNITED STAT DEPARTMENT OF THE BUREAU OF LAND MAN IN NOTICES AND REP his form for proposals II. Use Form 3160-3 (J	INTERIOR NAGEMENT ORTS ON WELLS to drill or to re-ent		FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No. NMLC061863A 6. If Indian, Allottee or Tribe Name	
SU	BMIT IN TRIPLICATE - Othe	er instructions on page 2.	HOBBS OC	JIf Unit of CA/Agreement, Name and/or No.	
	Gas Well			8. Well Name and No. Trionyx 6 Federal 8H	
2. Name of Operator Devon Energy Production Corr	ipany, L.P.			9. API Well No. 30-025-40048	
3a. Address 333 W. Sheridan Avenue Oklahoma City, Oklahoma 73102		3b. Phone No. <i>(include o</i> 405-228-4248	area code EIVED	10. Field and Pool or Exploratory Area Wildcat G-06 5263206M; Bone Spring	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 200' FSL & 635' FEL, Unit P, Sec 6, 25S-32E				11. County or Parish. State Edge County, NM	
12. (CHECK THE APPROPRIATE E	BOX(ES) TO INDICATE N	ATURE OF NOTIO	CE, REPORT OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION	
Notice of Intent	Acidize	Deepen Fracture Treat	<u> </u>	uction (Start/Resume) 🔲 Water Shut-Off amation 🗌 Well Integrity	
Subsequent Report	Casing Repair	New Constructi		porarily Abandon	
Final Abandonment Notice	Convert to Injection	n 📃 Plug Back	Wate	er Disposal	
				te of any proposed work and approximate duration thereof. If nd true vertical depths of all pertinent markers and zones.	

the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03/22/2013 - 04/16/2013

MIRU. NU BOP. TIH w/bit & & tbg to PBTD - 15,185' (FC). Disp hole clean. Tested casing to 4800 psi for 30 min. OK. Ran CBL from 10131 to 4000'. TOC @ 4230'. Started in hole with TCP guns. Perforated Bone Spring, 10920' – 15,152', 288 holes. Frac'd 10920' – 15,152' in 8 Stages. Frac Totals: 24,026 gals 7.5% HCL, 282,865 gals slick wtr, 52,284# 100 mesh sd, 1,223,362# 20/40 white sd, 873,324# 20/40 Siber Prop, RIH w/2-7/8" tbg. EOT @ 9955'. Turn well over to production.

weir over to production.	ACCEP	TED FOR RECORD
14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)	BUREAU CAF	RLSBAD FIELD OFFICE
Patti Riechers	Title Regulatory Specialist	
Signature Patti Ricehers	Date 09/18/2013	
THIS SPACE FOR FEDER	RAL OR STATE OFFICE US	Ē
Approved by	Petroleum Engineer	NOV 25 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or ce that the applicant holds legal or equitable title to those rights in the subject lease which wo entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe fictitious or fraudulent statements or representations as to any matter within its jurisdiction		ny department or agency of the United States any false,
(Instructions on page 2)		

NOV 25 2013