

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD  
NOV 05 2013  
RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-40849
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 263
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection ☐

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
Unit Letter C / Lot 11 : 3345 feet from the North line and 1620 feet from the West line  
Section 3 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3473' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/09/2013 MIRUSU RIH w/WVS.  
10/10/2013 Log - ETOC @ 160'. Perf Drinkard @ 6621-31', 35-42', 45-46', 52-54', 60-64', 67-71', 77-82', 85-89', 6693-6700', 03-05', 08-11', 14-22', 24-27' w/4 SPF, 292 holes.  
10/11/2013 Acidize Drinkard w/10,000 gal NEFE DXBX/SX-1/AFR.  
10/14/2013 No activity - WO int & ext coated subs.  
10/15/2013 RIH & set injection packer @ 6571'; test csg.  
10/16/2013 RIH w/207 jts 2-3/8" IPC J-55 4.7# tbg to packer @ 6571'. Circ packer fluid. Run 30 min pre-test. SI  
  
10/21/2013 Run State Approved MIT, witnessed by Mark Whitaker (chart attached).  
10/22/2013 Run Static Pressure Survey.  
10/29/2013 Started Injecting: Rate @ 3500 bbls/day; PSI=Vacuum

Spud Date:

9/19/2013

Rig Release Date:

9/28/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Tech

DATE 11/4/2013

Type or print name Reesa Holland Fisher

E-mail address: Reesa.Holland@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

Petroleum Engineer

APPROVED BY:

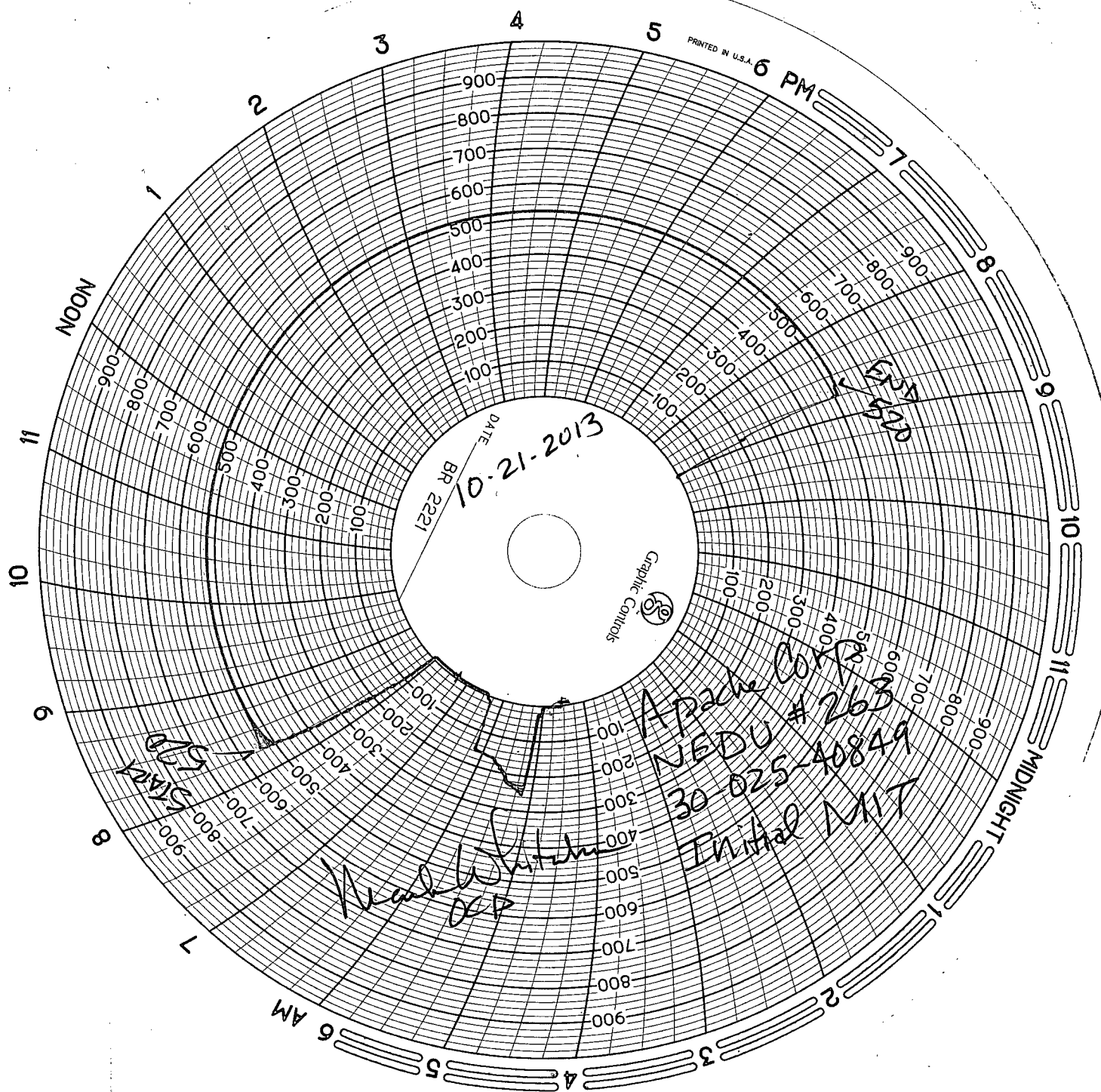
TITLE

DATE

Conditions of Approval (if any):

NOV 25 2013

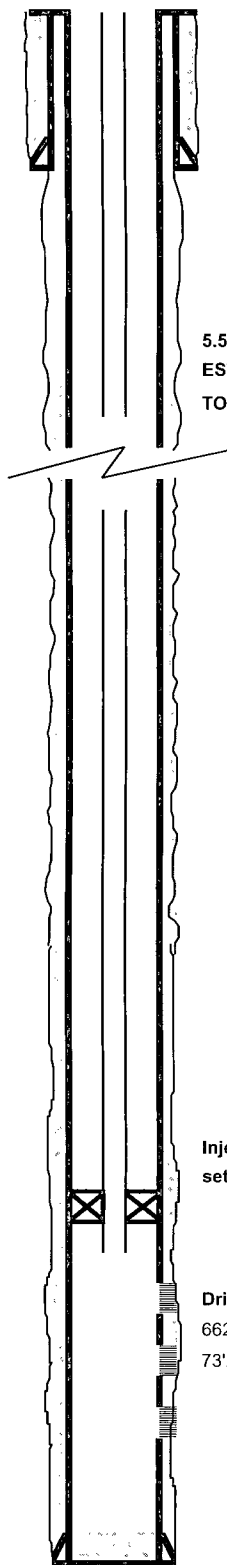
NOV 25 2013



**Apache Corporation**  
**NEDU #263W**  
**WELL DIAGRAM (CURRENT CONFIGURATION)**



SURF. CSG.  
CMT. CIRC.



5.5"  
EST. CEMENT TOP  
TOC @ 160'

Injection pkr  
set at 6571.33'

Drinkard Perfs  
6621'-6727'  
73', 292 shots

PBTD: 6,953.0  
TD: 7,000.0

WELL NAME:		NEDU #263W		API:		30-025-40849	
LOCATION:		3345'FNL/1620'FWL SEC 3, T21S, R37E		COUNTY:		Lea Co, NM	
SPUD-TD DATE:		9/19/2013-09/26/13		COMP. DATE:		10/11/2013	
PREPARED BY:		Cindy Rios		DATE:		10/28/2013	
TD (ft): 7,000.0		KB Elev. (ft): 3,484.0		KB to Ground (ft):		11.0	
PBTD (ft): 6,953.0		Ground Elev. (ft): 3,473.0					
CASING/TUBING	SIZE (IN)	WEIGHT (LB/FT)	GRADE	DEPTHS (FT)			
Surface Casing	8-5/8"	24.0	J-55	0.0	1,330.0		
	(Cemented w/475 sx						
	circ to surface)						
Prod. Casing	5-1/2"	17.0	L-80	0.0	7,000.0		
	(Cemented w/1350sx						
	TOC @ 160')						
Open Hole							
Tubing	2-3/8"	4.7	J-55	0.0	6,584.3		
INJECTION TBG STRING							
ITEM	DESCRIPTION			LENGTH (FT)	Depth (FT)		
1	5 JTS 2-3/8"X 2',4',6',8' IPC J-55 4.7# TBG SUBS			26.4	37.4		
2	207 JTS 2-3/8" IPC J-55 4.7# TBG			6525.7	6563.1		
3	4-1/2" X 2-3/8" ON/OFF TOOL W/1.78F PROFILE			1.8	6564.9		
4	5-1/2" X 2-3/8" N.P. ARROW SET 1X INJ PKR			6.5	6571.3		
5	2-3/8" TBG SUB INT. & EXT. PC			6.1	6577.4		
6	2-3/8" LANDING NIPPLE W/ 1.5R PROFILE			0.8	6578.2		
7	2-3/8" TBG SUB INT. & EXT. PC			6.0	6584.3		
8							
9							
10							
PERFORATIONS							
Form.	Intervals			FT	SPF		
Blinebry							
Tubb							
Drinkard	6621'-31', 35'-42', 45'-46', 52'-54', 60'-64', 67'-71', 77'-82', 85'-89', 6693'-6700', 03'-05', 08'-11', 14'-22', 24'-6727'			73	4		