

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87411  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

HOBBS OCD  
 NOV 05 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41159
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503
8. Well Number 284
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North (22900)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location  
 Unit Letter E / Lot 13 3855 feet from the South line and 645 feet from the West line  
 Section 2 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3486' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

- 10/15/2013 MIRUSU & Rev Unit
- 10/16/2013 RIH w/tbg, circ clean, POOH w/tbg.
- 10/17/2013 Log - ETOC @ 152'. Perf Drinkard @ 6605-06', 23-24', 30-31', 62-63', 70-71', 77-78', 87-93', 6702-06', 13-14', 24-27', 31-33', 49-50', 53-54', 58-60', 63-65', 83-85', 89-90' w/1 SPF, 50 holes.
- 10/18/2013 Acidize Drinkard w/5200 gal 15% NEFE DXBX acid.
- 10/21/2013 Swab well; prep for frac.
- 10/22/2013 Frac Drinkard w/80,354 gal SS-35; 156,159# SLC 16/30, flush w/1000 gal 15% acid & 6174 gal 10# linear gel. RIH & set CBP @ 6290'. Perf Tubb @ 6156-57', 68-69', 91-92', 6207-08', 25-27', 34-37', 44-46' w/1 SPF, 17 holes. Perf Lower Blinebry @ 6019-20', 28-29', 36-37', 42-43', 49-50', 67-68', 6119-20', 23-24', 30-31', 40-41', 51-52' w/1 SPF, 22 holes.
- 10/23/2013 Frac Tubb & L. Blinebry w/72,769 gal SS-25; 130,410# SLC 16/30, flush w/1000 gal 15% acid & 4918 gal 10# linear gel. Screened out - TOS @ 5190'. RU on csg & BH & flush w/5044 gal 10# linear gel. RIH & set CBP @ 5960'. Perf Upper Blinebry @ 5759-60', 67-68', 78-80', 83-88', 93-94', 5823-24', 38-40', 43-46', 51-54', 63-66', 93-94', 5909-11', 15-16', 19-20' w/1 SPF, 41 holes.

- Continued on next page -

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Tech DATE 10/29/2013

Type or print name Reesa Holland Fisher E-mail address: Reesa.Holland@apachecorp.com PHONE: (432) 818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE NOV 25 2013

Conditions of Approval (if any):

NOV 25 2013

Northeast Drinkard Unit (NEDU) #284  
30-025-41159  
Apache Corp. (873)

Completion continued:

- 10/23/2013 Acidize w/4472 gal 15% acid, flush w/5754 gal 10# linear gel. Frac Upper Blinebry w/68,150 gal SS-25; 180,716# SLC 16/30 sand, flush w/5586 gal 10# linear gel.
- 10/24/2013 CO & DO CBP's @ 5960' & 6290'. Wash sand to PBTD @ 7004'. Circ clean.
- 10/25/2013 RIH w/174 jts 2-7/8" J-55 8RD EUE 6.5# tubing (SN @ 6904'). RIH w/pump & rods.
- 10/26/2013 Gang built WH & hook up flowline.
- 10/28/2013 Set Ampscott 640 Pumping Unit; hook up power; POP.