

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-08318 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-6622
7. Lease Name or Unit Agreement Name	North El Mar Unit ✓
8. Well Number	54 ✓
9. OGRID Number	020077
10. Pool name or Wildcat	El Mar (Delaware) ✓

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other TA

2. Name of Operator

SAHARA OPERATING COMPANY ✓

3. Address of Operator

P.O. Box 4130, Midland, TX 79704

4. Well Location

Unit Letter E: 543 feet from the South line and 2108 feet from the West line
Section 36 Township 26S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

MIT Pressure Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-22-2013 Performed MIT pressure test. Held 360# for 40 mins OK. Test chart attached

Wellbore Configuration: Casing: 4-1/2" @ 4750'
Perfs: 4590'-4592'; 4595-4604'; 4626-4636'
CIBP: 4405', set and approved 1987

> Shut In 329 months
TA expired 6/13/2012
Letter of Violation
11/22/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert McAlpine TITLE President DATE 10-28-2013

Type or print name Robert McAlpine

E-mail address: sahararm@sbcglobal.net Telephone No. 432-697-0967

For State Use Only

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

Accepted for Record Only

for UIC
MMS 11/21/2013

NOV 25 2013

SAHARA OPERATING COMPANY

NEMY # 54

UL "E", sec 36
T265, R32E
5 year test
Start press - 360 psi
End press - 355 psi
Test: 10-22-2013
Start: 11:15AM
Finish: 12:05PM

Perfs - 4590-4636'
CIBP - 4400'
Chart Recorder - 2 hr. clock
Calibrated 7-3-2013
by American Valve & Meter

DATE BR 2221

361.095

Production Permit
12-2-2013

Permit
When Permitted
10/22/2013