Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 OCD Hobbs

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		Expires	:	Oct	obe	er	3	1,	2	0

SUNDRY	NOTICES	AND	REPORTS	ON WEL	1.9

Do not use this form for proposals to drill or to re-enter an

If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.									
SUBMIT IN TRIPLICATE - Other instructions on page 2. HOBBS OCD				7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well					/				
Oil Well Gas Wo	ell Other	NOV 2	0 2013	8. Well Name and	No. LYNN B-25 #2				
BRECK OPERATING CO	RP.	•		9. API Well No.					
3a. Address	· /	3b. Phone No. (include a	rea code)	7	30-025-09416				
3a. Address P.O. Box 911, Breckenridge, TX 76424 3b. Phone No. (include area code) (254) 559-3355					or Explaratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Jalmat; Tan-Yates-7 Rvrs (Gas)				
990' FSL & 990' FWL /					11. County or Parish, State				
	M-25-23S-36E				Lea County, NM				
12. CHECK AI	PPROPRIATE BOX(ES	S) TO INDICATE NA	TURE OF NO	OTICE, REPOR	RT, OR OTHER DATA				
TYPE OF SUBMISSION									
	☐ Acidize	☐ Deepen	☐ Production	n (Start/Resume)	☐ Water Shut-Off				
Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity				
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomple	te	Other				
☐ Final Abandonment Notice	ce			ily Abandon	Operator Change				
	Convert to Injection	Plug Back	☐ Water Dis	posal					

Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.

BLM Nationwide Bond: #NM2613 NM 60006 76

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

> SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

JOHN H. CONNALLY	Title	PRESIDENT	1/0/2
Signature St. 1. Company	Date	April 23, 2013	
THIS SPACE FOR FEDERAL OR	STATE O	FFICE USE PROVED	
Approved by Why Klank	Title	Date	
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	NOV 1 3 2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kno States any false, fictitious or fraudulent statements or representations as to any matter within its jur	wingly and wi	iiindiy kemakété anghabahinnance asen CARLSBAD FIELD OFFICE	by of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.