Form 3160-5 (March 2012) E BI				FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 5. Lease Serial No.				
SUNDRY NOTICES AND REPORTS ON WELLS								
Do not use this form for proposals to drill or to re-enter an       6. If Indian, Allottee or Tribe Name         abandoned well. Use Form 3160-3 (APD) for such proposals.       6.								
SUBMIT IN TRIPLICATE - Other instructions on page 2.       7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well	<u></u>	HOBES O	OBES OCD NMNM107695					
Oil Well Gas Well Other			Nous	. Well Name and		/		
2. Name of Operator			NOV 2 0 Zf	13	COOPER B #3			
BRECK OPERATING CORP. 3a. Address 3b. Phone No. (include			rea code)	. API Well No.	30-025-09578			
P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355			RECEIVER	0. Field and Pool,	or Explaratory Area			
4. Location of Well (Footage, Sec.	·	· · · · · · · · · · · · · · · · · · ·	; Tan-Yates-7 Rvrs	(Gas)				
330' FNL & 330' FEL			1	1. County or Parisl	Lea County, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION		- <u></u>	TYPE OF ACT	ION				
	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off			
Notice of Intent	□ Alter Casing	Fracture Treat	🗖 Reclamatio	1	U Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete		Other			
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon		Operator Change			
13 Describe Proposed or completed Op	Convert to Injection	Plug Back	U Water Disp					
<ul> <li>Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.</li> </ul> BLM Nationwide Bond: #NM2613 // MbDODbDD Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp. Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.								

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SEE ATTACHED FOR						
CONDITIONS OF APPROVAL						

SUBJECT TO LIKE APPROVAL BY STATE

JOHN H. CONNALLY	Title	PRESIDENT	LA					
Signature John Com and	Date	April 23, 2013						
THIS SPACE FOR FEDERAL OF	STATE O	FFICE USEPPKUVEL						
Approved by	Title							
Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the applicant hold legal or equitable title to those rights in the subject lease which would ensure the applicant to conduct operations thereon.	Office							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and wilfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicition.								
		NOV 2	5 2013					

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.