Form 3160-5 (March 2012) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				<ol> <li>Lease Serial N</li> <li>If Indian, Allo</li> </ol>	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014 lo. NMNM2244 ttee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on property OCD				7. If Unit or CA/	Agreement, Name and/or No.
☐ Oil Well Gas Well ☐ Other NOV 2 0 2013					d No. UGHES FEDERAL #3
BRECK OPERATING CORP. / 3a. Address P.O. Box 911, Breckenridge, TX 76424 4. Location of Well (Footage, Sec., T., R., M., or Survey Desc		3b. Phone No. (ind) 26-46 (254) 559-3355			30-025-25191 I, or Explaratory Area at; Tan-Yates-7 Rvrs (Gas)
660' FSL & 2080' FWL N-17-23S-37E				11. County or Par	Lea County, NM
12. CHECK AI	PPROPRIATE BOX(ES	5) TO INDICATE NA	TURE OF NO	TICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	<ul><li>Deepen</li><li>Fracture Treat</li></ul>	Production Reclamatio	(Start/Resume) n	Water Shut-Off
Subsequent Report	Casing Repair Change Plans Convert to Injection	<ul> <li>New Construction</li> <li>Plug and Abandon</li> <li>Plug Back</li> </ul>	<ul> <li>Recomplete</li> <li>Temporarily Abandon</li> <li>Water Disposal</li> </ul>		Other Operator Change
13. Describe Proposed or completed Op If the proposal is to deepen direction Attach the Bond under which the w following completion of the involve testing has been completed. Final a determined that the site is ready for	seration: Clearly state all pertinent mally or recomplete horizontally, s ork will be performed or provide i d operations. If the operation resi bandonment Notices shall be filec	details, including estimated star give subsurface locations and me the Bond No. on file with BLM/I ults in a multiple completion of o	ting date of any prop asured and true vert BIA. Required subs or recompletion in a	osed work and app ical depths of all pe equent reports shall new interval, a Form	rtinent markers and zones. be filed within 30 days n 3160-4 must be filed once

BLM Nationwide Bond: #NM2613 MM60006 26

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

N

SUBJECT TO LIKE APPROVAL BY STATE SEE ATTACHED FOR CONDITIONS OF APPROVAL

NOV 25 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)					
JOHN H. CONNALLY	Title PRESIDENT				
Signature John Camado MT	Date April 23, 2013				
THIS SPACE FOR FEDERAL OF	R STATE OFFICE USE PROVED				
Approved by	Title				
Conditions of approval, if any, are attached. Approval of this norce does not warrant or certify that the applicant holds egal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdicition.					
	/				

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.