Form 3160-5 (March 2012)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED

NMNM0634C

OMB	No.	1004	1-0	13
Evnires	Octo	har	31	2

SUNDRY NOTICE	S AND REPO	RTS ON WELLS

Do not use this form for proposals to drill or to re-enter any abandoned well. Use Form 3160-3 (APD) for such proposals.

If Indian, Allottee or Tribe Name

SUBMIT IN T	RIPLICATE - Other inst.	ructions on page 2. 	VOV 2 0 201	7. If Unit or CA/A	agreement, Name and/or No.	
1. Type of Well Oil Well Gas Wo 2. Name of Operator			RECEIVED	8. Well Name and	No. TC FEDERAL #1	/
BRECK OPERATING CO  3a. Address	RP. /	3b. Phone No. (include		9. API Well No.	30-025-37622	
<ul><li>P.O. Box 911, Breckenridge</li><li>Location of Well (Footage, Sec</li></ul>	<del> </del>	(254) 559-3355 iption)	· · · · · · · · · · · · · · · · · · ·	10. Field and Pool,	, or Explaratory Area <b>D-K; Abo</b>	,
	1980' FNL & 660' F E-19-20S-39E	EL		11. County or Paris	sh, State  Lea County, NM	
12. CHECK AI	PPROPRIATE BOX(ES	) TO INDICATE NA	TURE OF NO	TICE, REPOR	RT, OR OTHER DATA	1
TYPE OF SUBMISSION			TYPE OF ACT	ΓΙΟΝ		
	☐ Acidize	☐ Deepen	Production	(Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction	Recomplete		X Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporari	ly Abandon	Operator Change	
	Convert to Injection	Plug Back	☐ Water Disp			
<ol> <li>Describe Proposed or completed Op If the proposal is to deepen direction</li> </ol>						

BLM Nationwide Bond: #NM2613 NM 6 000 6 2 6

determined that the site is ready for final inspection.

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has

> SUBJECT TO LIKE APPROVAL BY STATE

## SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)			
JOHN H. CONNALLY	Title	PRESIDENT	( 2_
Signature St. I. Command	MT Date	April 23, 2013	KI
THIS SPACE FOR FEDER	RAL OR STATE C	FICE USAPPROV	FN
Approved by MM Sub-8	Title	Date	
Conditions of approval of any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	NOV 1 3 20	13
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any p States any false, fictitious or fraudulent statements or representations as to any matter with		villfully Buhaka to any depadimento CARLSBAD FIELD O	Agents NI the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.