Form 3160-5 (March 2012)

> Type of Well Oil Well

Name of Operator

☐ Gas Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

NOV 2 0 2013

FORM APPROVED

OMB No. 1004-0137	
Expires: October 31, 201	4

Well Name and No.

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TC FEDERAL #2

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2.108BS OCD

If Unit or CA/Agreement, Name and/or No.

If Indian, Allottee or Tribe Name

BRECK OPERATING CO	ORP. /	RECE		
3a. Address		3b. Phone No. (include a	retac@de)	30-025-38116
P.O. Box 911, Breckenridg	e, TX 76424	(254) 559-3355	10. Field and Pool	, or Explaratory Area
4. Location of Well (Footage, Se	c., T., R., M., or Survey Desci	ription)		D-K; Abo
	467' FNL & 853' F	wl /	11. County or Pari	sh, State
	D-19-20S-39E			Lea County, NM
12. CHECK A	PPROPRIATE BOX(ES	S) TO INDICATE NA	TURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION			
	Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	Fracture Treat	Reclamation	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	Operator Change
	Convert to Injection	Plug Back	☐ Water Disposal	
13. Describe Proposed or completed O	peration: Clearly state all pertinen	t details, including estimated star	ting date of any proposed work and appr	oximate duration thereof.

BLM Nationwide Bond: #NMI2613 NMB0006 26

determined that the site is ready for final inspection.

Effective 04/01/2013 Operator changed from Burleson Petroleum, Inc. to Breck Operating Corp.

Breck Operating Corp as new operator, accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof as described.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has

> SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

NOV 25 2013

14. Thereby certify that the foregoing is true and correct. Name (Printed Typed)			
JOHN H. CONNALLY	Title	PRESIDENT	1/
Signature OR 1. Company	Date Date	April 23, 2013	
THIS SPACE FOR FEDERA	AL OR STATE OF	FICE USE DDD OVED	
Approved by AM Noblab	Title	Date	7
Conditions of approval, if any, are attached. Approval of this notice toes not warrant or certify that the applicant holds regal or equitable title to those rights in the subject lease which would entrie the applicant to conduct operations thereon.	Office	NOV 1 3 2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per States any false, fictitious or fraudulent statements or representations as to any matter with	rson knowingly and will in its jurisdicition.	iful BUREIAK E OPRENAREDATUREN FOF ABEL CARLSBAD FIFI D OFFICE	cy of the United

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

11/13/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.