HOBES OCD					
Form 3160-5					
(August 2007)	_	v	5013		
VOIA	L	v	Co.		

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-013
Expires: July 31, 201

NOV B B BECENERSUNDRY RECENSOR in the state of the state	5. Lease Serial No. NMLC029405	5. Lease Serial No. NMLC029405B  6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Agr	reement, Name and/or No.			
Type of Well	her		8. Well Name and N RUBY FEDERA		
2. Name of Operator CONOCOPHILLIPS	9. API Well No. 30-025-40521				
3a. Address P.O. BOX 51810 MIDLAND, TX 79710	,	3b. Phone No. (include area code Ph: 432-688-6983	) 10. Field and Pool, of MALJAMAR;		
4. Location of Well (Footage, Sec., 7	11. County or Parish	11. County or Parish, and State			
Sec 18 T17S R32E SESE 100	00FSL 620FEL	✓	LEA COUNTY	, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF I	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	□ Water Shut-Off	
Notice of filterit	☐ Alter Casing	Alter Casing		■ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporarily Abandon	•	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements; including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

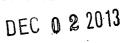
■ Water Disposal

TIH w/ bit & scrapper to 5350' & TOOH. RIH w/ CIBP & set @ 5330'. RIH & perf 5124'-5273' @ 1 spf. Perf stage 2 @ 4782'-5074, perf stage 3 @ 4085'-4117' @ 3 spf w/ 4220 gals of 15% NeFe HCl. Perf stage 4 @ 3835'-3938' @ 3 spf w/ 4059 gals of 15% NeFe HCl. Perf stage 5 @ 3498'-3619' @ 2 spf w/ 105,745# of 16/30 sand. ND frac stack. TIH w/ pkr & set @5301'. PT- 1000#/15 mins - test good. Released pkr & LD. RIH w/ 166 jts, 2 7/8", 6.5#, J-55 tbg set @ 5306'. ND BOP NU WH. RDMO.

□ Convert to Injection

14. I hereby certify that th	ne foregoing is true and correct. Electronic Submission #226357 verific For CONOCOPHILLII	d by the	BLM Well Information System to the Hobbs						
Name (Printed/Typed)	ASHLEY BERGEN	Title	STAFF REGULATORY TEC	Н					
Signature	(Electronic Submission)	Date	11/12/2013	Ke					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By	·	Title	Petroleum Engineer		DEC	oate	2	2013	
certify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## Additional data for EC transaction #222691 that would not fit on the form

32. Additional remarks, continued

& 1.5 bbls returned. Top of lead cmt @ 3965'. ND BOP NU WH. RDMO



## Schematic - Current

## **RUBY FEDERAL 08**

