

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="position: relative; height: 40px;"> <span style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;">HOBBS OGD</span> <span style="position: absolute; top: 0; right: 0; font-weight: bold; font-size: 1.2em;">NOV 13 2013</span> </div> <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008					
1. WELL API NO. <b>30-025-41002</b>										
2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19:15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name <b>Estancia SED</b>							
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number <b>2H</b>							
8. Name of Operator <b>XTO Energy Inc.</b>			9. OGRID Number <b>005380</b>							
10. Address of Operator <b>200 N Loraine, Ste. 800 Midland, TX 79701</b>			11. Pool name or Wildcat <b>&lt;96874&gt;</b> <b>Triple X; Bone Spring, West</b>							
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	<b>M</b>	<b>31</b>	<b>23S</b>	<b>33E</b>		<b>330</b>	<b>S</b>	<b>660</b>	<b>W</b>	<b>LEA</b>
BH:	<b>D</b>	<b>31</b>	<b>23S</b>	<b>33E</b>		<b>325</b>	<b>N</b>	<b>645</b>	<b>W</b>	<b>LEA</b>
13. Date Spudded <b>03/09/2013</b>	14. Date T.D. Reached <b>04/20/2013</b>	15. Date Rig Released <b>04/19/2013</b>		16. Date Completed (Ready to Produce) <b>08/13/2013</b>		17. Elevations (DF & RKB, RT, GR, etc.) <b>3643</b>				
18. Total Measured Depth of Well <b>15,403</b>		19. Plug Back Measured Depth <b>14,146'</b>		20. Was Directional Survey Made <b>Y</b>		21. Type Electric and Other Logs Run				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>10,198-14,098 - Bone Spring</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
<b>13 3/8"</b>		<b>48</b>		<b>1225</b>		<b>17 1/2</b>		<del>1269sx</del> <b>985SX</b>		<b>284SX</b>
<b>9 5/8"</b>		<b>40</b>		<b>5065</b>		<b>12 1/4</b>		<b>1688sx</b>		<b>238sx</b>
<b>5 1/2"</b>		<b>17</b>				<b>8 3/4</b>		<b>865sx</b>		<b>TOC: 5800'</b>
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN				
<b>25. TUBING RECORD</b>										
SIZE		DEPTH SET		PACKER SET						
<b>2 7/8</b>		<b>9605'</b>		<b>9587'</b>						
26. Perforation record (interval, size, and number) <b>Perf'd fr/12,956'-12,961' w/6SPF, 36 Holes.</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>10,098-12,813'</b> <b>Frac'd 18stgs w/100,000# 20/50 CRC</b> <b>SD &amp; 68,000gals FW to 12,813'</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>09/07/2013</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>						Well Status (Prod. or Shut-in) <b>Prod</b>		
Date of Test <b>09/07/2013</b>	Hours Tested <b>24</b>	Choke Size <b>17/64</b>	Prod'n For Test Period	Oil - Bbl. <b>277</b>	Gas - MCF <b>933</b>	Water - Bbl. <b>725</b>	Gas - Oil Ratio <b>3,368.23</b>			
Flow Tubing Press. <b>1700</b>	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. <b>277</b>	Gas - MCF <b>933</b>	Water - Bbl. <b>725</b>	Oil Gravity - API -(Corr.) <b>41.73</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>							30. Test Witnessed By			
31. List Attachments <b>C-103, C-104, Directional Survey, Deviation Survey, Logs</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> <span>Latitude</span> <span>Longitude</span> <span>NAD: 1927   1983</span> </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Stephanie Rabadue</b>			Printed Name <b>Stephanie Rabadue</b>		Title <b>Regulatory Analyst</b>			Date <b>10/21/2013</b>		
E-mail address <b>stephanie.rabadue@xtoenergy.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 6000	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8939	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS  
SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3. from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
RUSTLER	0	1193					
CSTL	1193	4993					
CYCN	4993	6000					
BYCN	6000	7630					
BSPG	7630	10,758					