

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION  
NOV 25 2013  
2020 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03612
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOR Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, STE 1440 Midland, TX 79701		7. Lease Name or Unit Agreement Name Crossroads Siluro-Devonian Unit
4. Well Location Unit Letter <u>F</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>27</u> Township <u>09S</u> Range <u>36E</u> NMPM County <u>Lea</u>		8. Well Number <u>202</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 257420
		10. Pool name or Wildcat Crossroads, Siluro Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Sidetrack ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU Eline unit. Run casing to evaluate 5 1/2" production liner, set CIBP on top of fish (stuck ESP @ +/- 11516') and dump 20' of cement of top. RDMOL w/eline unit  
MIRU pulling unit. Run, orient and set 5 1/2" whipstock at +/- 11400'. RDMOL w/pulling unit.  
MIRU WO rig. Cut window in 5 1/2" casing and dress off. Sidetrack and drill to new BHL at 12030' TVD.  
Log and evaluate formations.  
Either open hole completion, 3 1/2" slotted liner or run 3 1/2" liner and cement in place. Clean out liner and test. RDMOL w/WO rig.  
MIRU pulling unit. Perforate Devonian Fm (Interval to be determined)  
Swab test perforations. Stimulate as necessary.  
Swab back stimulation volumes.  
Run sub pump on 2 7/8" production tubing.  
Start pumping unit and return to production. RDMOL w/pulling unit.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jana True TITLE Production/Regulatory Mgr DATE 11/21/13

Type or print name Jana True E-mail address: jtrue@enhancedoilres.com PHONE: 432-242-4544

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer

Conditions of Approval (if any):

DATE

DEC 02 2013  
DEC 02 2013

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

David Martin  
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.  
Deputy Cabinet Secretary

Jami Bailey, Division Director  
Oil Conservation Division



November 20, 2013

EOR Operating Company  
One Riverway, Suite 610  
Houston, TX 77056

HOBBS OCD

NOV 25 2013

Email: [jhogue@enhancedoilres.com](mailto:jhogue@enhancedoilres.com)

RECEIVED

Re: **EOR Operating Company — OGRID 257420**  
**Inactive Well Agreed Compliance Order 270-A**

Dear Operator:

Thank you for returning the signed agreed compliance order regarding inactive wells operated by EOR Operating Company (EOR). Enclosed is a copy of the fully executed order.

The Order requires EOR to bring 3 of the wells identified in the Order into compliance with Rule 19.15.4.201 NMAC (Rule 201) by **June 1, 2014**. Please remember that to bring a well into compliance under the order, EOR must not only plug the wellbore, place the well on approved temporary abandonment, or return it to production or other beneficial use, EOR must also file the appropriate paperwork. For example, if EOR plugs the wellbore of a well, it must also file a C-103 subsequent report on the plugging. You may wish to confirm the status of each well on the list with the appropriate district office prior to the expiration of the Order.

The Order also requires EOR to file a compliance report with the Oil Conservation Division (OCD) Compliance and Enforcement Manager, Daniel Sanchez, by **June 1, 2014**. This means **the compliance report must be received by the OCD by June 1, 2014**. I will review the report to determine whether the wells have been returned to compliance. If you have questions about how to file a compliance report, please contact me at (505) 476-3493.

As EOR works to fulfill its obligations under the order, it should also monitor the status of its other wells to ensure that wells do not remain inactive for a period exceeding 15 months. Remember that you can search the OCD's Inactive Well List for wells that are inactive, but not yet out of compliance.

November 20, 2013

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The OCD appreciates EOR's commitment to bringing its inactive wells into compliance. If you have any questions, or if I can help you in any way, please do not hesitate to call. My email address is [daniel.sanchez@state.nm.us](mailto:daniel.sanchez@state.nm.us).

Sincerely yours,

A handwritten signature in black ink, appearing to read 'Daniel Sanchez', with a stylized flourish extending from the end.

Daniel Sanchez  
NMOCD Compliance & Enforcement Manager

Encl. ACOI No. 270-A

CC: E.L. Gonzales, OCD District I Supervisor  
Randy Dade, OCD District II Supervisor  
Charlie Perrin, OCD District III Supervisor  
Ed Martin, OCD District IV Supervisor  
Theresa Duran-Saenz