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Form 3160-5 (September 2001)	UNITED STATES DEPARTMENT OF THE	-	HOBBS		FORM APPROVEI OM B No. 1004-013 Expires: January 31	D 5 . 2004		
r	DIDEALIOELAND MAN	ACEMENT	NOV 6	5 20 3 <sup>5.</sup> Lease Ser	ial No.	,		
SUNDRY NOTICES AND REPORTS ON WELLSOV 2 5 2								
Do not use th abandoned we	is form for proposals t ell. Use Form 3160-3 (	to drill or to re APD) for such p	-enter an roposals RECE	6. If India	n, Allottee or Tribe	Name		
SUBMIT IN TRI	PLICATE- Other inst				or CA/Agreement, N	lame and/or	r No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other					8. Well Name and No. Arco Well # 1			
2. Name of Operator Stanolind Operating LLC DBA Stanolind NM LLC				9. API W	9. API Well No.			
3a Address 310 W. Wall, Suite 1000, Midla	3b. Phone No. (incl.) 432-640-0000	ıde area code)		30-025-24340  10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Sawyer; San An	dres, Wes	.t	
D-26-09S-37E, 554' FNL and 5			11. County	or Parish, State	/			
					ew Mexico			
	PPROPRIATE BOX(ES) TO				ROTHER DAT	<u>A</u>		
TYPE OF SUBMISSION	N TYPE OF ACTION				_			
Notice of Intent	Alter Cooling	Deepen		n (Start/Resume)	Water Shut-C			
	Alter Casing Casing Repair	Fracture Treat  New Construction	Reclamat		Well Integrit  ✓ Other Chai	•	erator	
Subsequent Report	Change Plans	Plug and Abandon						
Final Abandonment Notice	Convert to Injection	Plug Back	Water Di	sposal				
Attach the Bond under which the following completion of the investing has been completed. Fit determined that the site is ready.  Change of operator from the effective date of change.  Stanolind Operating LLC Bond Coverage: Surface of Stanolind Operating LLC lands or portion thereof per surface of the sur	VPR Operating, LLC (OGRII) ge is September 1, 2013. meets federal bonding reguir improvement Damage Megab g, as operator, is responsible user 43 CFR 3100.0-5 (a).  SUBJE APPROV	ide the Bond No. on fil results in a multiple co filed only after all required D 266091) to Stanolin ements.	e with BLM/BIA. impletion or recompirements, including and Operating LLC and BLM Misonditions of the I	Required subsequent letion in a new interv reclamation, have be C DBA Stanolind I	reports shall be filed al, a Form 3160-4 sien completed, and the NM LLC (OGRIFATE Sas bond number trations conducted CHED FO	d within 30 hall be filed he operator  D 288173).  r is 106243  d on the le	days donce has	
14. I hereby certify that the fore Name (Printed/Typed)	_							
Tammy Kennedy Title Land/Regulatory A				y Administrator				
Date Date				10/21/2013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USED DOVED								
Approved by Many Stanty			Title	MIII	Date	A	1	
Conditions of approval, if any are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to the rights	does not warrant or in the subject lease	Office	NOV 2	1 2013	0 40		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CARLSBAD FIELD OFFICE (Instructions on page 2)

DEC 0 2 2013

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond NMB000975

## 11/21/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR ( OGOR Reports) must be brought current within 30 days of this approval including any past history.