Submit 1 Copy To Appropriate District State of New Mexico Office Finergy Minerals and Natural Resources		Form C-103 Revised August 1, 2011
OfficeState of New MexicoDistrict I – (575) 393-6161HOBBS OFFICEDistrict II – (575) 748-1283HOBBS OFFICE811 S. First St., Artesia, NM 88210NOV 27 2013District III – (505) 334-6178NOV 27 20131000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 87505District IV – (505) 476-3460RECEIVED		WELL API NO. 30-025-28984 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector		 7. Lease Name or Unit Agreement Name South Hobbs G/SA 8. Well Number 193
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number: 157984
 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 4. Well Location 		10. Pool name or Wildcat Hobbs (G/SA)
Unit Letter P :945feet from theSouth line and270feet from theEastline Section 5 Section 5 Township 19S Range 38E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' KB 3617' KB		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK I PLUG AND ABANDON I ALTERING CASING I TEMPORARILY ABANDON I CHANGE PLANS I COMMENCE DRILLING OPNS.I P AND A PULL OR ALTER CASING I MULTIPLE COMPL CASING/CEMENT JOB I DOWNHOLE COMMINGLE VICTORIAL VICTORIAL VICTORIAL		
	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
 Rig up Coiling Tubing Unit with Perf Clean Tool TIH to 4275'. Run perf clean tool with water across perforations 4 Close backside and repeat perf wash from 4124-422 Pump 10 bbls gel sweep to bring fines to the surface POOH with CT and RD Coil Tubing Unit Return well to injection 	26' with 2500 gals 15% NEFE e During t the close tank and	HCL his procedure we plan to use ed-loop system with a steel I haul contents to the required per ODC Rule 19.15.17
Spud Date: Rig	Release Date:	
I hereby certify that the information above is true and comple SIGNATURE		ge and belief. DATE_ ا۱-۲۵-۱۶
Type or print nameRobbie Underhill E-mail addre	•	
APPROVED BY: Mahumitah TITLE Compliance Officer DATE 12-2-2013 CONDITION OF APPROVAL: Operator shall give the OCD District Office 24 hour notice before running the MIT test and chart. EIF pkrorthg is moved		
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