

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name THISTLE UNIT
8. Well Number 48H
9. OGRID Number 6137
10. Pool name or Wildcat TRIPLE X; BONE SPRING

SUDDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.	
3. Address of Operator 333 WEST SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010	
4. Well Location Unit Letter <u>N</u> : <u>280</u> feet from the <u>SOUTH</u> line and <u>2561</u> feet from the <u>WEST</u> line Section <u>34</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3640.4'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/19/13 – TD 12 1/4" intermediate hole @ 5,273' @ 2030 hrs. CHC.

11/20/13 – 11/21/13 - RU csg crew and RIH w/130 jnts 9-5/8" K-55, 40# BTC csg & set @ 5,263'. RD csg crew & RU cementers. Pump lead w/ 1,205sx Econocem HLC, Yld 2.04 cf/sx; followed by tail w/ 440sx Halcem-C cmt, Yld 1.33 cf/sx; Displ. w/ 396 bbls FW; circulate 223sx cmt to surface. RD cementers. Flush stack and flow line. PU BOP's, set slips, make final cut, install B section & test to 2115psi. NU BOP & test 250psi low and 5000psi high; test annular 250psi low and 3000psi high; Test csg @ 1500psi f/30 minutes. Good test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Specialist

DATE 11/26/2013

Type or print name David H. Cook

E-mail address: david.cook@dmr.com

PHONE: (405) 552-7848

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

DEC 02 2013

Conditions of Approval (if any):

DEC 02 2013