Submit I Conv To Appropriate District			F. 0.102
Submit I Copy To Appropriate District Office Enc	State of New Mexic		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HOBBS OCD OIL CONSERVATION DIVISION		WELL API NO. 30-025-34880	
811 S. First St., Artesia, NM 88210	L CONSERVATION D		5. Indicate Type of Lease
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM-87410}} 2 2013 $ 1220 South St. Francis Dr. Santa Fe. NM 87505			STATE 🛛 FEE 🗌
$\frac{\text{District IV}}{\text{1220 S. St. Francis Dr., Santa Fe, NM}}$	Santa Fe, NM 8750)5	6. State Oil & Gas Lease No.
SUNDRY NOTICES ANI	O REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			EK Penrose Sand Unit
1. Type of Well: Oil Well Image: Gas Well Other Injection Well			8. Well Number 90
2. Name of Operator Seely Oil Company			9. OGRID Number 20497
3. Address of Operator 815 W. 10 th Street, Fort Worth, TX 76102			10. Pool name or Wildcat EK Yates-Seven Rivers-Queen
4. Well Location		I.	-/
Unit Letter L: 1650 feet from the S	outh line and 330 feet from the	the West line	
	18S Range 34E	NMPM	County Lea County
11. Ele	vation (Show whether DR, Rk	KB, RT, GR, etc.)	
· · · · ·	4062' GL		
12. Check Appropri	ate Box to Indicate Natu	ure of Notice, F	Report or Other Data
NOTICE OF INTENTION		SUBS	SEQUENT REPORT OF:
		REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·
TEMPORARILY ABANDON	SE PLANS 🗌 C	OMMENCE DRIL	LING OPNS. P AND A
	PLE COMPL 🔲 C.	ASING/CEMENT	JOB 🗌
			,
CLOSED-LOOP SYSTEM		OTHER:	Г
	RULE 19.15.7.14 NMAC. F		give pertinent dates, including estimated date pletions: Attach wellbore diagram of
Seely Oil Company proposes to reperforate an		elow:	
 TOH w/ Salta lined tbg & pkr. Reperforate the Penrose Sand from 4 	914 - 22 w/ 16 holos		
 Reperforate the Penrose Sand from 4 TIH w/ tbg & pkr. 	514 - 22 w/ 10 holes.		
4. Acidize w/ 1000 gals 7 ½ % NEFE a	eid.		
5. Fracture treat w/ 10,000 gallons gelle		bs sand.	
 Recover load and TOH w/ pkr & tbg. TIH w/ Salta lined tbg & pkr. To 475 			
8. Run MIT test and return well to inject			
-			
			<u></u>
Smud Data			
Spud Date:	Rig Release Date:		
I hereby certify that the information above is t	rue and complete to the best of	of my knowledge	and belief.
() $()$			
SIGNATURE Can Andre	TITLE Preside	ent	DATE: 11/27/2013
Type or print name David L. Henderson For State Use Only	E-mail address: dhenderso	on @seelyoil.com	PHONE: (817) 332-1377
$\overline{\mathbf{N}}$	mTITLE Comp	lize Al	icor DATE 12-3-2013
APPROVED BY: Mahu http: Conditions of Approval (if any):	IIILE COM	Shame Off	DATE

		_
Conditions	of Approval (if any):	

DEC 0 3 2013