

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: October 31, 2014

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-10185							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator CHEVRON U.S.A. INC.		7. Unit or CA Agreement Name and No.							
3. Address 15 SMITH ROAD MIDLAND, TEXAS 79705		8. Lease Name and Well No. W.DOLLARHIDE DRINKARD UT #162							
3a. Phone No. (include area code) 432-687-7375		9. API Well No. 30-025-40004							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1310' FSL & 2409' FEL, UL:O, SECTION 30, T-24S, R-38E At surface SAME At top prod. interval reported below At total depth SAME		10. Field and Pool or Exploratory DOLLARHIDE; TUBB DRNK ABO 11. Sec., T., R., M., on Block and Survey or Area SEC 30, T-24S, 38E							
14. Date Spudded 01/17/2011		15. Date T.D. Reached 01/31/2011							
16. Date Completed 03/10/2011 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3047' GL							
18. Total Depth: MD 7140' TVD		19. Plug Back T.D.: MD 7057' TVD							
20. Depth Bridge Plug Set: MD TVD		21. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
22. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/GR/CCL/CNL									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24#	1239'			640 SX CL C		0	270 SX CIRC
7.875	5.5	17#	7136'			1935 SX CL C		0	354 SX CIRC
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	6849'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) ABO UPPER	6656	6830	6830-6656	4 JSPF	200	PROD			
B)	6446	6580	6446-6580	4 JSPF		PROD			
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
6656-6830		FRAC W/203 BBLs YF 132OST							
6646-6580		FRAC W/3064 BBLs YF 130ST & 110,606# SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/25/11	4/04/11		→	62	70	347	1135		PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

DEC 1 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

DEC 09 2013

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1160	1299	ANHYDRITE, SALT		
SALADO	1300	2499	ANHYDRITE, SALT		
TANSIL	2500	2649	ANHYDRITE, SALT		
YATES	2650	3537	SANDSTONE, DOLOMITE		
QUEEN	3538	3965	DOLOMITE		
SAN ANDRES	3966	5083	SANDSTONE, DOLOMITE		
GLORIETA	5084	5458	SANDSTONE, DOLOMITE		

## 32. Additional remarks (include plugging procedure):

BLINEBRY	5459	6020	DOLOMITE
TUBB	6021	6289	DOLOMITE
DRINKARD	6290	6591	DOLOMITE
ABO	6592	TD	DOLOMITE

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

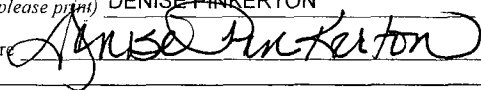
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature



Date 04/20/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.