

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator NADEL AND GUSSMAN HEYCO, LLC

3a. Address
PO BOX 1936 ~ ROSWELL NM 88202-19363b. Phone No. (include area code)
575/623/6601

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1830' FNL & 980' FWL
Sec 6: T18S, R32E

5. Lease Serial No.

NMNM-111242

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No
Pearsall 6 Federal #19. API Well No.
30-025-3568010. Field and Pool, or Exploratory Area
Young; Bone Spring11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BLM Bond No. NMB00520
Surety Bond NO. B004230

9/9/13 Set CIBP @ 12,570'

9/19/13 Spotted 25 sx "H" cmt on top, tag TOC @ 12,275'. 9# mud spacer, "H" balanced plug @ 11,885'-12,114', 9# mud spacer, "H" balanced plug @ 9,089'-9,294', 9# mud spacer to 8,720'.

9/11/13 Tag plug @ 9,242, pump 25 sx "H", tag @ 9,259', spot 25 sx "H" @ 9,259'.

9/12/13 Tag @ 9,173', spot 25 sx "H" @ 9,173', tag @ 8,973'. Set CIBP @ 8,720', run CIT @ 2,650 psi, held.

9/13/13 Dump 40' cmt on top of CIBP. Perforate 8,558'-8,628' (2 JSPF, 36 holes). Start in hole w/PKR & TBG.

9/16/13 Finish in hole, spot 84 gals 15% NEFE HCL acid across perms. Set PKR @ 8,446', pump 4,916 gals 15% NEFE HCL w/ball sealers. Start swabbing.

10/1/13 Frac well w/16,025 bbls slick wtr & 195, 194 # sand. Start flowback.

10/15/13 Ran TBG, pump & rods, hung on, put well on to production.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title Production Tech

Signature

Date

10/31/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

DEC 1 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

PA Young Morrow NW (GAS)

DEC 09 2013

Nadel Gussman HEYCO, LLC.

Pearsall 6 Federal #1

Young Bone Spring

API # 30-025-35680

1,830' FNL & 1,980' FWL

Unit F-Sec 6-T18S-R32E

Lea County, NM

3,833' GL (17'kb)

Harvey E. Yates Company

Wellbore Status as of : 10/16/2013

Spud: 09/26/2001

TD Date: 11/11/2001

TD: 12,806' (strap)

PBTD: 12,763' 11/27/2001 (original)
8,720' 09/12/2013

Completed: 11/29/2001

Gas line connected: 01/18/2002

prepared by J. Atkinson

amended by L. Overby

DRAWING NOT TO SCALE.

Pumping Unit: PUPCO 320-305-120

Marker Jts: 8,390-8,425 & 11,954-74

Tubing: 266 jts 2 3/8" 4.7# J-55

TAC @ 8,424'

1 jts 2 3/8" 4.7# J-55

SN @ 8,458'

Sand Screen

Bull Plug @ 8,484'

TAC @ 8,424'

SN @ 8,458'

BP @ 8,484'

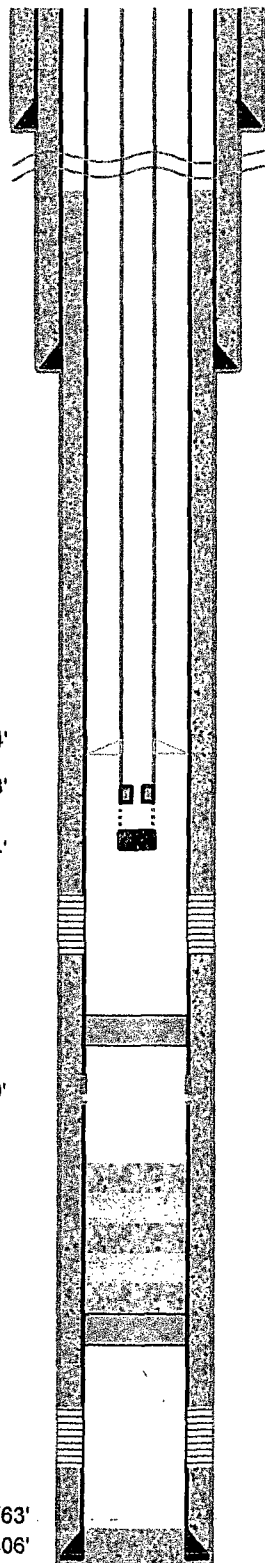
5 1/2" DV Tool @ 8,960'

9# Mud

9# Mud

by CBL, PBTD: 12,763'

TD: 12,806'



400' - 13 3/8" 48# H-40 csg cmtd w/425 sx cmt, TOC=Circ

3,102' 8 5/8" 32 J-55 csg cmtd w/1,350 sx cmt, TOC=Circ

09/13/2013 - Perf "C" Bench of 2nd Bone Spring. 8,558' - 8,628' (2 SPF, 36 Hls)

09/12/2013 - CIBP set @ 8,720' (WL). CIT to 2,650' for 30 min., witnessed by Marlan Deaton w/ BLM.

09/10/2013 - Balanced "H" plug 8,973' - 9,294'. Tag

09/10/2013 - Balanced "H" plug 11,885' - 12,114'

09/10/2013 - Spot 25 sx "H", Tag TOC @ 12,275'

09/09/2013 - Set CIBP @ 12,570'

1. Perf 12,628'-12,635' & 12,668'-12,671' w/4 spf.
Natural Completion.

12,800', 5 1/2", 17#, LT&C, N-80 & P-110 csg cmtd w/2,700 sx cmt
TOC=940' by CBL 11/28/01