<i></i>						· · · · · · · · · · · · · · · · · · ·									
Submit To Appropriate District Office BBS OCD Two Copies State of New Mexico						Form C-105									
District 1 Energy, Minerals and					d Natur	al Re	Resources Revised August					ugust 1, 2011			
DEC 04 21/13								1. WELL API NO. 30-025-41110							
							2. Type of Lease								
1000 Rio Brazos Rd District IV	. Aztec, NM	87410 BECE!	VED					r.		STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.					
District IV 1220 S. St. Francis D	or., Santa Fe,	NMP87505	D DECC		anta Fe, N			1100		5. State Office das Exase No.					
4. Reason for filin		TION C	H RECC	MPLE	TION RE	PURI	AINL	LOG		5. Lease Na					
	•									20000		Wild Co			
⊠ COMPLETIC	ON REPOR	RT (Fill in b	oxes #1 throu	t through #31 for State and Fee wells only)					6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)															
7. Type of Comple NEW W		VORKOVEI	R □ DEEPE	ENING []PLUGBACK	K □ DIF	FERE	NT RESERV	/OIR	OTHER					
8. Name of Operate	or			_	-					9. OGRID					
COG Operat 10. Address of Ope										11. Pool nan	or W		9137		
2208 W. Ma										11. FOOI han					
Artesia, NM										Scharb; Bone Spring					
12.1300411011	Unit Ltr	Section	Towns		Range	Lot		Feet from t	the	N/S Line			E/W Wes		County
	D	1	198		34E	4		500		North					Lea
	A	<u> </u>	198		34E	1	Lic	561 40	•			1484			Lea
13. Date Spudded 8/25/13		T.D. Reacho 9/11/13	ea 15. 1	Date Rig R	9/13/13		16.	Date Comp.		(Ready to Pro 0/13/13	oauce)		7. Eleva T, GR,		Fand RKB, 3967' GR
18. Total Measured			19. F					Was Direct	tiona	onal Survey Made? 21. Type Electric and Other Logs Yes None					
22. Producing Inter 10886-14890			on - Top, Bot	tom, Nam	e		l					1			
23.		r		CASI	NG REC	ORD (Rep	ort all st	ring	gs set in v	vell)				
CASING SIZ	E	WEIGHT	LB./FT.		EPTH SET		HC	DLE SIZE		CEMEN	TING I	RECORD		AMOUN	NT PULLED
13 3/8"		54.5		1940' 17 1/2"					1295 sx 0						
9 5/8"		36 1		3589' 14971'			12 1/4" 7 7/8"			950 s 2305 s				0	
5 172		1 / 3			147/1			7 770			.505 8				
24.	Leon			LINER RECORD							NG REC		1		
SIZE	TOP		ВОТТОМ	TOM SACKS CEMENT			SCREEN SIZ		SIZ	2 7/8"	D	EPTH SE 1011		PACK	ER SET
				<u> </u>						2 770	+	1011			
26. Perforation re	ecord (inter	val, size, an	d number)	1						ACTURE, C					
		10886-148	830' (180)	(180) DEPTH INTERVAL 10886-14830'						AMOUNT Acdz w/3					001110#
Ì			890' (60)					00-14030		sand & 2		_		iac wiz	704410#
28.						PROL									
Date First Producti		Pro	oduction Met	hod (Flowi	ing, gas lift, pi Pumpii		Size an	d type pump)	Well Stati	is (Pro		- <i>in)</i> oducin	σ.	
Date of Test	Hours Te	ested	Choke Size	F	Prod'n For		il - Bbl	<u> </u>	Gas	S - MCF	W	ater - Bbl			Oil Ratio
11/13/13		24			est Period			87		218		341			
Flow Tubing Press. 280#	Casing P	ressure O#	Calculated : Hour Rate	24- (1	Dil - Bbl. 387		Gas	- MCF 218	1	Water - Bbl. 341		Oil Gra	wity - A	API - (Coi	<i>T.)</i>
29. Disposition of C			, vented, etc.)		367		<u>!</u>	210			30. 7	Test Witne		/ Olguir	1
31. List Attachmen	nts														•
Deviation R	eport, Di														
32. If a temporary	pit was used	d at the well.	, attach a plat	with the le	ocation of the	temporar	y pit.						_		
33. If an on-site bu	rial was use	ed at the wel	l, report the e	xact locati	on of the on-s Latitude	ite burial				Longitude		K		NΔ	D 1927 1983
I hereby certify	that the	informatio	on shown o			form is	true (and compl	lete	to the best	of my	knowle	age an	d beliej	f
Signature	0	De	end			rmi Da	vis	Titl	le]	Regulatory	Analy	/st		Date:	12/2/13
E-mail Address	s: sdavis	@concho.	com											40_	
											DE	UL	U ZU	118	- O

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt1975'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt3295'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates3510'	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers 3985'	T. Devonian	T. Cliff House	T. Leadville		
T. Queen4758'	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite		
T. Blinebry	T. Rustler1893'	T. Dakota			
T.Tubb	T. Delaware5876'	T. Morrison			
T. Drinkard	T. Bone Spring Lm7966'	T.Todilto			
T. Abo	T. 1 st Bone Spring 9376'	T. Entrada			
T. Wolfcamp	T. 2 nd Bone Spring9929'	T. Wingate			
T. Penn	T. 3 rd Bone Spring10502'	T. Chinle			
T. Cisco (Bough C)	T	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to	
		No. 4, from		
,		TANT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		NDD		

			LITTOLOGI KECOKD (Αι	tach au	unuona	i sneet ii n	ecessary)
From	То	Thickness	Lithology		From	То	Thickness	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					}		