

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO.		30-025-34056														
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit/Agreement Name Selby Maveety / 302346 6. Well Number: 004 HOBBS OCD <div style="text-align: right;">DEC 06 2013</div>												
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation						9. OGRID 873 RECEIVED												
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705						11. Pool name or Wildcat Monument; Abo (46970)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	35	19S	36E		975	S	1650	W	Lea								
BH:																		
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)											
07/19/1997	08/03/1997		08/04/1997		03/26/2013		3608' GL											
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
7550'			7285'															
22. Producing Interval(s), of this completion - Top, Bottom, Name																		
Abo 6884'-7268'																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1145'		11"		450 sx Class C										
5-1/2"		15.5 & 17#		7550'		7-7/8"		1150 sx Class H										
24. LINER RECORD 25. TUBING RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	7261'												
26. Perforation record (interval, size, and number) Abo 6884'-7268' (2 SPF, 166 holes) Producing					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Abo 6884'-7268'</td> <td>4500 gal acid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Abo 6884'-7268'	4500 gal acid				
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)												
03/26/2013		640 Pumping Unit				Producing												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
04/10/2013	24			8	10	80	1250											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
						39.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
Sold							Apache Corp.											
31. List Attachments																		
C-103, C-104																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
<input type="checkbox"/> <input type="checkbox"/> Latitude Longitude NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name			Title			Date									
Reesa Fisher			Reesa Holland Fisher			Sr. Staff Reg Tech			12/03/2013									
E-mail Address Reesa.Holland@apachecorp.com																		

DEC 11 2013

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1080'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1180'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2365'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2510'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2765'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3250'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3665'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4045'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5500'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5595'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6210'	T. Gr. Wash	T. Dakota	
T. Tubb 6550'	T. Delaware Sand	T. Morrison	
T. Drinkard 6690'	T. Bone Springs	T. Todilto	
T. Abo 6970'	T. Rustler	T. Entrada	
T. Wolfcamp	T. Tansill	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

HOBBS OCD

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....DEC 06 2013
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

RECEIVED

From	To	Thickness In Feet	Lithology