Diameter - (273) 390-661       MODE - Energy, Minerals and Natural Resources       Exercised Accent - (2011)         Data St. Freed Names, NM 820       Energy, Minerals and Natural Resources       WELL APTNO.         Data St. Freed Names, NM 820       12 20 South St. Prancis Dr.       30/25-41031         Data St. Freed Names, NM 820       12 20 South St. Prancis Dr.       Statta Fe, NM 87505         Data St. Freed Names, NM 820       Statta Fe, NM 87505       Statta Fe, Stat	Submit I Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico			Form C-103 Revised August 1, 2011
Description       330-022-1013         13 First, Areas, Missact 7 2 5 2019       120 South St. Francis Dr.         Dame Linc (05) 334-0178       1220 South St. Francis Dr.         Santa Fe, NM 87505       Santa Fe, NM 87505         Stription Composition       Santa Fe, NM 87505         Stription Composition Composition       Santa Fe, NM 87505         Stription Composition       Santa Fe, NM 87505         Stription Composition Composition Composition Composition       Santa Fe, NM 87505         Convolution Composition Composition Complexition Complexitin Complexition Complexitin Complexition Comp		winerals and Natural R		WELL API NO.	Revised August 1, 2011
1000 Repress M4, Adec, XM 87400       Santa Fe, NM 87505       6. State Off & Gas Lesse No.         1203 S1 Frances D7, Smart R7, NM       Santa Fe, NM 87505       6. State Off & Gas Lesse No.         1203 S1 Frances D7, Smart R7, NM       Santa Fe, NM 87505       6. State Off & Gas Lesse No.         1203 S1 Frances D7, Smart R7, NM       Santa Fe, NM 87505       7. Lesse Name or Unit Agreement Name DRININSTOOL 4 STATE         1204 S1 Frances VOR. USE *PRINT PROPOSALS TO DRILL OR TO DEFEND OR PLLG BACK TO A DIFFERENT RESERVOR. USE *PRINT PROMET-1010 FOR SUCH       8. Well Number 006H         1. Type of Well: Oil Well G Gas Well C Other       8. Well Number 106H       8. Well Number 106H         2. Name of Operator       1100 MIRA VISTA BL/D2, PLANO, TX 75093       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       Repression France MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D	<u>District II</u> - (575) 748-1283	ΟΝΙSEDVΑΤΙΟΝ DI			1031
1000 Repress M4, Adec, XM 87400       Santa Fe, NM 87505       6. State Off & Gas Lesse No.         1203 S1 Frances D7, Smart R7, NM       Santa Fe, NM 87505       6. State Off & Gas Lesse No.         1203 S1 Frances D7, Smart R7, NM       Santa Fe, NM 87505       6. State Off & Gas Lesse No.         1203 S1 Frances D7, Smart R7, NM       Santa Fe, NM 87505       7. Lesse Name or Unit Agreement Name DRININSTOOL 4 STATE         1204 S1 Frances VOR. USE *PRINT PROPOSALS TO DRILL OR TO DEFEND OR PLLG BACK TO A DIFFERENT RESERVOR. USE *PRINT PROMET-1010 FOR SUCH       8. Well Number 006H         1. Type of Well: Oil Well G Gas Well C Other       8. Well Number 106H       8. Well Number 106H         2. Name of Operator       1100 MIRA VISTA BL/D2, PLANO, TX 75093       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       TRIPLE X; BORDS BPRING       10. Pool name or Wildeat         1100 MIRA VISTA BL/D2, PLANO, TX 75093       Repression France MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D2, MIRA BL/D	811 S. First St., Artesia, NM 88200 S OIL C				
17903       SUNDRY NOTICES AND REPORTS ON WELLS DONOT USE THIS FORM FOR PROPORALS TO DELLOR TO DEEPEN OR FULG BACK TO A PROPOSALS       7. Lease Name or Unit Agreement Name BRININSTOOL 4 STATE         1. Type of Well: Oil Well G as Well Other       8. Well Number 006H         2. Name of Operator HORDOSALS       9. OGRID Number 15363         3. Address of Operator HORDOSALS       10. Pool name or Wildcat TRIPLE X; BONE SPRING         4. Well Location Unit Letter N       200         11. Elevation (Show whether DR. RKB, RT. GR. etc.)       9. OGRID Number 15363         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D LLGA RD ABAADDON CHANGE PLANS       SUBSEQUENT REPORT OF: REMEDIAL WORK ALTER CASING ALL WORK CHANGE PLANS         9. OTHER       OTHER       DAND A       ALTERING CASING CONTROL OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALL WORK CHANGE PLANS         9. DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       ALTERING CASING CONTROL OF SUBSEQUENT REPORT OF: REMEDIAL WORK ALL WORK CHANGE CONTLUING CONSIGNATION CHANGE PLANS         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13: Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid. 10/4 - 5/13: RIH w/mill, motor & coil tubing. Milled out por	1000 Rio Brazos Rd., Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THE FORM FOR PROPOSALS TO DRUEL OR TO DEPEN OR PLUE DACK TO A DEPERENT RESERVOR. USE "APPLICATION FOR PERMIT" (PORM C-101) FOR SUCH PROPOSALS)       7. Lease Name of Unit Agreement Name BRININSTOOL 4 STATE BRININSTOOL 4 STATE         1. Type of Well: Oil Well G Gas Well Other       8. Well Number 006H         2. Name of Operator 100 MIRA VISTA BLVD., PLANO, TX 75093       9. OGRID Number 15363         3. Address of Operator 100 MIRA VISTA BLVD., PLANO, TX 75093       10. Pool name or Wildeat TRIPLE X; BONE SPRING         4. Well Location Unit Letter N       : 200_feet from the       S_ line and       2290_feet from the	1220 S. St. Flancis DL, Santa PC, Nivi	Santa Fe, INM 87505		6. State Oil & Gas L	Lease No.
IOD NOT USE THIS FORM FOR PROFORMALS TO DEFLOR TO DEFEND OR PLUG BACK TO A PROFERENT RESERVOR. USE "APPLICATION FOR PRIMIT" (FORM C-101) FOR SUCH PROFOSALS)       BRININSTOOL 4 STATE         1. Type of Well: Oil Well G as Well Other       0. Well Number 006H       8. Well Number 006H         2. Name of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093       10. Pool name or Wildeat TRIPLE X; BONE SPRING         4. Well Leastion Unit Letter N       : 200 feet from the S       Inc and 2220 feet from the W       Inc         Section 4       Township 245       Range 33E       NMPM LEA       County         11. Elevation (Show whether DR. RKB, RT, GR. etc.)       SUBSEQUENT REPORT OF: REMEDIAL WORK D LUG AND ABANDON D       REMEDIAL WORK D LUG AND ABANDON D       REMEDIAL WORK D LUG AND ABANDON D       ALTERING CASING D         PERFORM REMEDIAL WORK D CHANGE PLANS       COMMENCE DRILLING OFNS. D P AND A       ALTERING CASING D         PULL OR ALTER CASING D MULTIPLE COMPL       CASING/CEMENT JOB       ALSING/CEMENT JOB         JOWWHOLE COMMINGLE       OTHER:       OTHER: PERFORATIONS       SI         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       Site add s.2.266 bbis treated water & 1,911 bbis acid. 10/4 - 5/13: RIH w/mill, motor & coil nubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 cho		PORTS ON WELLS		7. Lease Name or U	nit Agreement Name
1. Type of Well: Oil Well G as Well Other       8. Well Number 000H         2. Name of Operator MURCHISON OIL & GAS, INC.       9. OGRID Number 15363         3. Address of Operator 1100 MIRA VISTA BLVD, PLANO, TX 75093       10. Pool name or Wildeat         1100 MIRA VISTA BLVD, PLANO, TX 75093       10. Pool name or Wildeat         1100 MIRA VISTA BLVD, PLANO, TX 75093       TRIPLE X; BONE SPRING         4. Well Location       200 feet from the Section 4       Signa 33E         11. Elter N       200 feet from the Section 4       NMPM LEA County         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CMMENCE ALLING OPNS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       OTHER:       PAND A       CASING/CEMENT JOB         OTHER:       ORFIGNENT JOB       OTHER:       OTHER:       PAND A       CASING/CEMENT JOB         13. Describe proposed or completio operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed ore). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 – 10/2/13: Frac W/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid.         14 – 5/13: RH wimili	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	OR TO DEEPEN OR PLUG BA	ACK TO A		
2. Name of Operator MURCHISON OIL & GAS, INC.       9. OGRID Number 15363         3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093       10. Pool name or Wildcat TRIPLE X; BONE SPRING         4. Well Location Unit Letter N       200 feet from the S       line and 2200 feet from the W       ine         Section 4       Township 24S       Range 33E       NMPM LEA County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3597' GR       SUBSEQUENT REPORT OF: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ATTER CASING       HLE IPLUE AND BABANDON       CAMMENCE DRILLING OPNS       ALTERING CASING         DOWNHOLE COMMINGLE       OTHER:       PERFORM INCOMENT ADDA       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER:       PERFORATIONS       X         OTHER:       OTHER:       OTHER: PERFORATIONS       X         9/28 - IO/2/13:       Fraw (Paker 16 stage system from 11359'-15680'; used 3,825,679 ibs sand, 82,286 bbls treated water & 1,911 bbis acid.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         Thereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       MULTIPLE Executive VP & COO       DATE       DEC 1 1 2013         Type or print name Michael S, Daugherry       E-mail address: mda		Other		8. Well Number 00	6Н
1100 MIRA VISTA BLVD, PLANO, TX 75093       TRIPLE X; BONE SPRING         4. Well Location       Unit Letter N       : 200       feet from the       Since A       Ince And State         9       24. Well Location       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Since A       Since A         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       Since A       Since A       Since A         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE BORLLING OPNS.       P AND A         OWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB       Since A         OTHER:       OTHER:       OTHER:       OTHER: PERFORATIONS       Since A         13. Describe proposed or completed operations.       (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13: Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid. 10/4 - 5/13: RIH w/mill, motor & coil tubing. Milled	51			9. OGRID Number	15363
4. Well Location   Unit Letter N : 200 feet from the S line and 2290 feet from the W line   Section 4 Township 24S Range 33E NMPM LEA County   11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3597' GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GR   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK PLUG AND ABANDON   Change PLLOR ALTER CASING MULTIPLE COMPL   DOWNHOLE COMMINGLE MULTIPLE COMPL   OTHER: OTHER:   PULL OR ALTER CASING MULTIPLE COMPL   OTHER: OTHER:   PAND A PAND A   OTHER: PERFORATIONS   3928 - 10/2/13: Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid.   10/4 - 5/13: Rig Release Date:   09/22/2013 1   I hereby certify that the information abrye is true and complete to the best of my knowledge and belief.   StignATURE MULTIPLE   StignATURE MULTIPLE   KignAture Fermail address:   I hereby certify that the information abrye is true and complete to the best of my knowledge and belief.   StignATURE MULTIPLE   StignATURE MULTIPLE   Petroleum Engineer DOTE   DEC 11 2013	3. Address of Operator			10. Pool name or W	ildcat
Unit Letter N       :	1100 MIRA VISTA BLVD., PLANO, TX 7509	3		TRIPLE X; BONE	SPRING
Section       4       Township       24S       Range       33E       NMPM       LEA       County         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3597' GR       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)       11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ChanGE PLALWORK       ALTERING CASING       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       COMMCE DRILLING OPNS       PAND A       Common	4. Well Location				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3597' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    TEMPORARILY ABANDON    CHANGE PLANS    PULL OR ALTER CASING    MULTIPLE COMPL    DOWNHOLE COMMINGLE    OTHER:    OTHER: PERFORATIONS    PAND A    COMENCE DRILLING OPNS.    PAND A    CASING/CEMENT JOB    DOWNHOLE COMMINGLE    OTHER:    OTHER: PERFORATIONS    I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion.         9/28 - 10/2/13: Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid. 10/4 - 5/13: RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:    09/22/2013         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       ITILE Executive VP & COO _ DATE 10/23/2013         Type or print name Michael S. Daugherty E-mail address: mdaugherty@idmii.com PHONE;972-931-0700         FOEC 11 2013         Petroleum Engineer	Unit Letter <u>N</u> : <u>200</u> feet	t from the <u>S</u>	line and22	<u>290</u> _feet from th	neWline
3397' GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       OTHER:         POTHER:       OTHER:         POTHER:       OTHER:         POTHER:       OTHER:         PORS of completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completion.         9/28 - 10/2/13:       Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid. 10/4 - 5/13: RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         Thereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       MULTULE Executive VP & COO       DATE       10/23/2013         Type or print name Michael S. Daugherry E-mail address:       mdaughery@dimi.com       PHONE: 972-931-0700       EC 11 2013         Type OL poly:       TITLE       Petroleum Engineer       DEC 11 2013	Section 4 To	wnship 24S Ran	ge 33E	NMPM LEA	County
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTERING CASING ALTER CASING MULTIPLE COMPL       SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS.       ALTERING CASING ALTERING CASING COMMENCE DRILLING OPNS.       ALTERING CASING ALTER CASING ALTER CASING COMMENCE DRILLING OPNS.       P AND A         OTHER       OTHER:       OTHER:       OTHER:       PERFORATIONS       Image: Comment of the completed operations.       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or completed operations.       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13:       Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid.         10/4 - 5/13:       RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       TITLE Executive VP & COO DATE 10/23/2013         Type or print name Michael S. Daugherty       E-mail address: mdaugherty@jdmii.com PHONE;972-931-0700       DEC 112013			3, RT, GR, etc.)		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING ALTERNATION AND ALTERING CASING ALTERNATION AND ALTERNATION AND ALTERNATION ALT					
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       OTHER: PERFORATIONS       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13:       Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid. 10/4 - 5/13: RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       MMAUMUMUM         SIGNATURE       MMAUMUMUM       TITLE       Executive VP & COO       DATE       10/23/2013         Type or print name Michael S. Daugherty E-mail address:       mdaugherty@dimii.com       PHONE 972-931-0700       EVENDE 972-931-0700         For State Use Only       Petroleuan Engineer       DATE       DEC 1 1 2013	12. Check Appropriate	Box to Indicate Natur	e of Notice, R	eport or Other Da	ata
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       OTHER:       OTHER: PERFORATIONS       X         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13:       Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid. 10/4 - 5/13: RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       MMAUMUMUM         SIGNATURE       MMAUMUMUM       TITLE       Executive VP & COO       DATE       10/23/2013         Type or print name Michael S. Daugherty E-mail address:       mdaugherty@dimii.com       PHONE 972-931-0700       EVENDE 972-931-0700         For State Use Only       Petroleuan Engineer       DATE       DEC 1 1 2013			CLIDE		
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       OTHER: PERFORATIONS       Image: Completed operations.       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13:       Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid.         10/4 - 5/13:       RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       TITLE       Executive VP & COO       DATE       10/23/2013         Type or print name Michael S. Daugherty       E-mail address: mdaugherty/@jdmii.com       PHONE:972-931-0700       DEC 1 1 2013         Petroleum Engineer         DATE					
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER:       PERFORATIONS       Image: Complete and the second seco	—	—			
DOWNHOLE COMMINGLE       OTHER:       OTHER:       PERFORATIONS       Image: Complete of the proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         9/28 - 10/2/13:       Frac w/Baker 16 stage system from 11359'-15680'; used 3,825,679 lbs sand, 82,286 bbls treated water & 1,911 bbls acid.         10/4 - 5/13:       RIH w/mill, motor & coil tubing. Milled out ports & circ hole clean. Started flowing well back on 19/64 choke; turned well over to production.         Spud Date:       08/16/2013       Rig Release Date:       09/22/2013         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       TITLE       Executive VP & COO       DATE       D/23/2013         Type or print name Michael S. Daugherty       E-mail ddress:       mdaugherty/@jdmii.com       PHONE;::::::::::::::::::::::::::::::::::::	—				
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