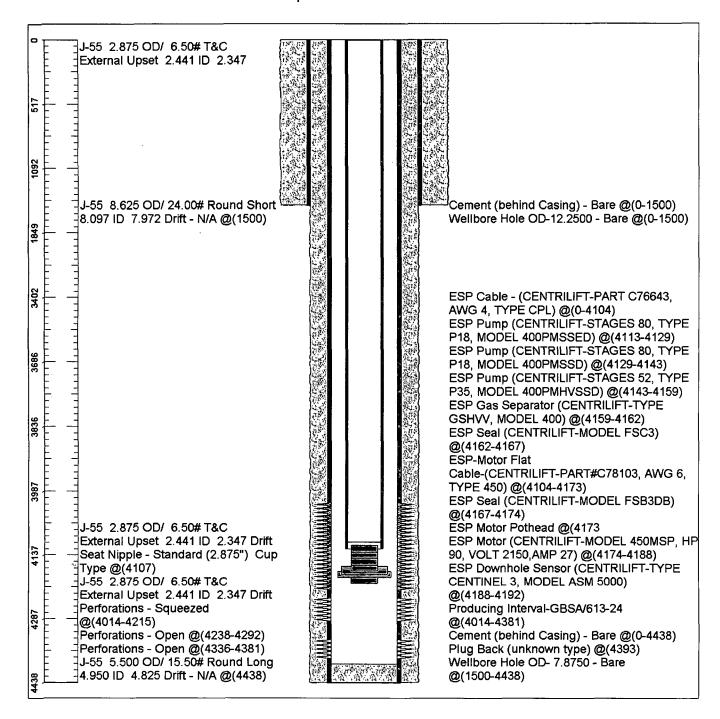
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-200

DISTRICT 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM	FILE IN TRIPLICATE OIL CONSERVATION DIVISION	Revised 5-27-2004
STATE FEE	DISTRICT I 1220 South St. Francis Dr. 1625 N. French Dr., Hobbs, NM 88240 Santa Fe NM 87505	1
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESPENOR. BY APPLICATION FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO A DIFFERENT RESPENOR. BY APPLICATION FOR PREMITY (Form C-101) for such proposals.) 1. Type of Well Occident Respending By Application To Deepen Or Plus Back TO A DIFFERENT RESPENOR. BY APPLICATION FOR PERMITY (Form C-101) for such proposals.) 2. Name of Operator Occidental Permian Ltd. 3. Address of Operator HICR I Box 90 Demore City, TX 79323 4. Well Location Unit Letter 1.	DISTRICT II	
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For State Use Only APPROVED BY Petroleum Engineer DEC 16 2	TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
APPROVED BY TITLE DATE	For State Use Only	DEC 10 21
	APPROVED BY Petroleum I	
	CONDITIONS OF APPROVAL IF ANY:	

Work Plan Report for Well: NHSAU 613-24



Survey Viewer