HOBBS OCD

Submit One Copy To Appropriate Distribute 13 2013 State of New Mexico Office District 1 Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
Plantati	30-025-05414
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lovington Paddock Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other: Injection	8. Well Number: 55
2. Name of Operator Chevron Midcontinent, L.P.	9. OGRID Number 241333
3. Address of Operator 15 Smith Road Midland, TX 79705	10. Pool name or Wildcat Lovington Paddock
4. Well Location	
Unit Letter G: 1879 feet from the North line and 2248 feet from the East line	
Section: 6 Township: 17-S Range: 37-E NMPM: County: Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3807' GL	:)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	•
TEMPORARILY ABANDON	RILLING OPNS. P AND A NT JOB
OTHER: Description Descr	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE /Sul / Sub TITLE Chevron Construction Repute /2-12-13	
TYPE OR PRINT NAME 3:11 BECK E-MAIL: WADE OCHEVEN COMPHONE:	
APPROVED BY: Maluel Slown TITLE Complian	ce Office DATE / 2/13/2013
Conditions of Approval (if any):	W

DEC 16 2013

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