| Submit 1 Copy To Appropriate District State | of New Mexico | Form C-103 | |
|--|--|---|--|
| District I – (575) 393-6161 HOBBS OCEnergy, Miner | rals and Natural Resources | Revised August 1, 2011 WELL API NO. | |
| Subint 1 Copy 10 Appropriate District State of New Mexico Office District I – (575) 393-6161 HOBBS OCEnergy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | 30-025-26801 | |
| District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 DEC 1 2 2002 IL CONSE District III – (505) 334-6178 DEC 1 2 2002 IL CONSE 1220 Sc | ERVATION DIVISION | 5. Indicate Type of Lease | |
| 1000 Pio Prazos P.d. Aztec NIM 87410 | | STATE X 🖌 FEE 🗌 | |
| District IV – (505) 476-3460 Sant 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED | a Fe, NM 87505 | 6. State Oil & Gas Lease No. | |
| 87505 | | E-2109 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | Seay State | |
| PROPOSALS.) | | 8. Well Number 001 | |
| 1. Type of Well: Oil Well Gas Well X Other SWD 2. Name of Operator | | 9. OGRID Number | |
| MANZANO, LLC | | 231429 | |
| 3. Address of Operator | | 10. Pool name or Wildcat | |
| PO BOX 2107, Roswell, NM 88202 | | Hightower; Penn East | |
| 4. Well Location | | | |
| Unit Letter P :660feet from the South line and660feet from the Eastline | | | |
| Section 30 Townsh | · · · · · · · · · · · · · · · · · · · | | |
| 11. Elevation (Sho | w whether DR, RKB, RT, GR, etc., 4202 GR | | |
| Barran - Antonia Barra Antonia Canada Antonia Contacta Contacta Contacta Contacta Contacta Contacta Contacta Co | 4202 GR | The state of the second sec | |
| 12. Check Approx | vicate Nature of Notice, | Report or Other Data | |
| 12. Check Approved NOTION PERFORM PROVED for Plugging of well bore only TFMP Proved for Plugging of well pending receipt of Well TFMP Proved for Plugging of Subsequent Report of Well Approved for Subsequent Report of Well Liability under bond is retained pending web page Liability under bond is retained at OCD web page C 103 (Specifically for Subsequent at OCD web page C 103 (Specifically be found at OCD web page C 103 (Specifically be found at OCD web page) | ioate i vature of i volice, | Report of Other Data | |
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| PERFORM Privaging of Plugging of Period Period Period Period Page | 1 REMEDIAL WOR | | |
| Approved under bond for Subound at US | | | |
| NOTION PERFORM PERFORMED POINT PERFORMANCE PERFORMED POINT PERFORMED POINT PERFORMED P | | 130В Ц | |
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| OT, plugging) under formsl under mnrd.state.nm.uslocu | | | |
| C Line 03 (Spectrum) which may C 103 (Spectrum) which may Plugging) wh | | | |
| proposed completion or recompletion. | | | |
| | | | |
| 11/15/2013 Move in rigged up. Worked to get wellhead bolts off. | | | |
| 11/18/2013 Dug out cellar and hooked up circulating tank. Installed BOP and worked packer free. Started OOH with tubing. | | | |
| 11/19/2013 Finished pulling tubing and picked up 5 ¹ / ₂ " CIBP. RIH to 9835' and set. Circulated mud and spotted 25 sx class H cement on CIBP. | | | |
| 11/20/2013 POOH with CIBP setting tool. RIH to 6893'. Laid down remaining tubing. Will cement in the morning. | | | |
| 11/21/2013 Pumped 25 sx cement at 6893'. POOH and perforated at 4300'. Picked up 5 ½" packer and tried to squeeze. Would not | | | |
| squeeze. Released packer and spotted 25 sx cement at 4356'. POOH and SION. 11/26/2013 RIH and tagged at 4106'. POOH and perforated at 2350' as per OCD request. Picked up 5 ½" packer and tried to squeeze. | | | |
| Would not squeeze. Released packer and spotted 25 sx cement at 2400'. WOC and tagged at 2165'. Laid down remaining | | | |
| tubing and perforated at 401'. Rigged up on | 5 ¹ / ₂ " casing and pumped cement | | |
| annulus to surface. Took 110 sx cement to circulate good cement. 11/27/2013 Moved out rig and equipment. Cut off wellhead, installed marker, and cut off anchors. | | | |
| 11/27/2013 Moved out rig and equipment. Cut off well | lead, installed marker, and cut off | anchors. | |
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| I hereby certify that the information above is true and con | plete to the best of my knowledge | e and belief. | |
| And the second s | | | |
| SIGNATURE / /2/11/13 Type or print name MUKE HANAGAN E-mail address: Mike @manzenv energy.com PHONE: 575.623.1996 | | | |
| TH J | | | |
| Type or print name MIKE HANAGAN | E-mail address: <u>m. Ke Cmanzan</u> u | energy.com PHONE: 575.623.1996 | |

| Type of print name the contract | L-man address. Mikeemanzen venergy, com Thome. 5 75, 623, 1115 |
|---------------------------------|--|
| For State Use Only | |
| APPROVED BY: Maluf Shown | TITLE Compliance Office DATE 12/13/2013 |
| Conditions of Approval (if any | |
| V | DEC 16 2013 |