

DEC 16 2013

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator EOG RESOURCES INC		8. Well Name and No. Federal MA #2
3a. Address PO Box 2267, Midland, TX 79702	3b. Phone No. (include area code) 432-686-3600	9. API Well No. 30-025-22096
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1000' P&L & 600' F&L, Unit 1, Sec 21-T10S-R33E		10. Field and Pool or Exploratory Area S Corbin
		11. Country or Parish, State LEA

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/DIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- EOG contracted Talon/LPE to do reclamation activities on the east and south side of the battery at the Federal MA #2, a P&A location.
- The historical hydrocarbon east and south of the battery were Micro Blazed and filled with a high nitrogen fertilizer.
- Both areas were seeded on October 25, 2013 using BLM seed mix LPC. The seeding label is attached.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Ryan Kainer

Title Sr. Safety &amp; Environmental Rep

Signature

Date 11/4/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

DEC 12 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

FOR RECORD ONLY /OCD 12/16/13

DEC 16 2013

Curtis & Curtis, Inc.  
4900 North Prince  
Chino, NM 88130  
(505) 762-4759

Talon Drilling LP  
1 Acre LFC Mix  
1 - 1 Acre Bag @ 3600 Bulk Pounds Each  
Job: Federal M2 #2 EDC  
30-025-27096  
1-21-18-33

10-25-13

Item	Origin	Pct%	Grain	Grain %	Grain & Ditch	Test Date	Total PLS Pounds
Lot: 31-11845						02/13	5.00
Rein	Texas	18.00%	44.00%	33.00%	77.00%	04/13	5.00
Plains Driveway	New Mexico	14.58%	28.00%	0.00%	95.00%	10/15	3.00
VNS	Minnesota	10.39%	38.00%	41.00%	80.00%	10/15	6.00
Sidenata Grass	El Reno			0.00%	92.00%	10/15	1.00
Little Bluestem	Texas	18.07%	92.00%	0.00%	94.00%	10/15	1.00
Radlands	Oregon	5.89%	94.00%	0.00%	99.50%	02/13	5.00
Big Bluestem	Kaw			26.00%	78.00%	10/15	5.00
Chippis	Colorado	1.01%	2.00%	33.00%	45.00%		
Plains	New Mexico	17.77%	33.00%	45.00%	78.00%		
Sand Draped							
VHS							
Wing Saltbush							
Other Crop:		0.04%					
Weed Seed:		0.44%					
Inert Matter:		12.02%					
Total Bulk Pounds:							36

There Are 1 Bag For This Mix  
This Bag Weighs 3600 Bulk Pounds  
Use This Bag For 1 Acres