

Office
District I - (575) 393-6161
1525 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

SEP 09 2013

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34623
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson Unit
8. Well Number 6
9. OGRID Number 15363
10. Pool name or Wildcat SWD; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other - SWD ☒

2. Name of Operator Murchison Oil & Gas, Inc.

3. Address of Operator
1100 Mira Vista Blvd., Plano, TX 75093

4. Well Location

Unit Letter H : 1649 feet from the North line and 65 feet from the East line
Section 21 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3582' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Set CIBP, Perforate & Perform MIT Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/31/13: Set CIBP @ 6829.5' & dumped 28' cmt on top. PBTD at 6801.5'.

8/1 & 2/13: Tested 9 5/8" & 7" csg to 1500 psi; found hole in csg at 5237' - 5301.

8/3 - 9/13: Cmt hole w/Class H; squeezed hole off w/3100 psi.; milled out cmt and circ hole clean.

8/12/13: Perforate 2 spf from 5816' - 6512' (724 shots).

8/15/13: RIH w/packer & 3.5" 9.3# L-80 tbg. Set pkr at 5729'. Tested csg to 1500 psi & held 30 min; OK.

8/22/13: Met w/Mark Whitaker w/NMOCD on location. Tested csg to 500 psi & held for 30 min; OK. Passed MIT test.

We request permission to change the well name from Jackson Unit #006 to Jackson Unit SWD #6.

property code
40297

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jack Rankin TITLE VP Operations DATE 09/05/2013Type or print name Jack Rankin E-mail address: jrankin@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 12/10/13

Conditions of Approval (if any):

(non-well POS for C115 reporting)
(sale of skim oil is 2837099)

SWD-1414

DEC 19 2013

MIDNIGHT

6 AM

NOON

Graphic Controls LLC

CHART NO. MC MP-1000

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

Mark Whittaker

575 399-3201

08-22-2013

HOBBS OGD

SEP 09 2013

RECEIVED

MURCHISON OIL & GAS
JACKSON UNIT #6 SWD

30-025-34623

UL-14 SEC 21, T24S, R33E

Initial MIT

Murchison OGD

51805

54825