	State of New Me	•	Form C-103	
Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised August 1, 2011 WELL API NO.		
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBBS OCOLL CONSERVATION DIVISION District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV – (505) 476-3460 DEC 1 8 2013 Santa Fe, NM 87505		30-025-26931		
		5. Indicate Type of Lease STATE X FEE		
		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1502	
SUNDRY NO EXEMPED REPORTS ON WELLS (DO NOT USE THIS FÖRM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 6-101) FOR SUCH			7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 0524	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other Injection Well		8. Well Number 004W		
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817	
3. Address of Operator _{P. O. Box} 51810		10. Pool name or Wildcat		
Midland,	TX 79710		Vacuum; Grayburg-San Andres	
4. Well Location				
Unit Letter F	: 2286 feet from the North			
Section 5	Township 18S Ra 11. Elevation (Show whether DR,	nge 35E	NMPM County Lea	
	3960' GR	KKD, KI, OK, etc.,		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF	NTENTION TO:	l sub	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐	REMEDIAL WOR	K ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_	
PULL OR ALTER CASING [DOWNHOLE COMMINGLE [-	CASING/CEMEN	T JOB \square	
DOWN TOLL COMMININGEL [
OTHER: Clean out fill & stimula	te 🔲	OTHER:		
13. Describe proposed or cor	npieted operations. (Clearly state all p		d give pertinent dates, including estimated date	
		C. For Multiple Co.	mpletions: Attach wellbore diagram of	
	work). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	mpletions: Attach wellbore diagram of	
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