Submit One Copy To Appropriate District State of New Met	xico Form C-103			
Office <u>District I</u> L(25 N) Function Dr. Lighten NM 8824920 CCD	ral Resources Revised November 3, 2011 WELL API NO.			
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-29360			
District III 1000 Bin Brazzo Rd. Azton NAVAN 1 3 2013 1220 South St. Fran	cis Dr. S. Indicate Type of Lease			
District IV 1220 S. St. Francis Dr., Santa Fe, NM	505 6. State Oil & Gas Lease No. E-6002			
87505 RECEIVEL				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	R SUCH			
1. Type of Well: 🛛 Oil Well 🔲 Gas Well 🔲 Other	8. Well Number 8			
2. Name of Operator Nadel and Gussman Permian, L.L.C.	9. OGRID Number 155615			
3. Address of Operator	10. Pool name or Wildcat			
601 N. Marienfeld, Suite 508, Midland, TX 79701 4. Weil Location	Scharb, Wolfcamp			
Unit Letter <u>A</u> : <u>467'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line				
Section <u>5</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3919' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
OTHER: COTHER: COTH				
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 				
retrieved flow lines and pipelines.				
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE: Staceyfleck TITLE: E	Engineer Tech DATE: November 8, 2013			
TYPE OR PRINT NAME: <u>Stacey Peck</u> E-MAIL: <u>s</u> For State Use Only A A (C)	peck@naguss.com PHONE: (432) 682-4429			
APPROVED BY: Maley Blown title	Ompliance Office DATE 12/19/2013			
V				

γ_{\bullet}			
. 100	<i>'</i>		