•	ŀ	AND DELL	VERE	<i>₽</i> 10	-30-13					
Arch 2012)		OCD Hobbs	5	FORM A OMB No. Expires Octo	PPROVED 1004-0137 ber 31, 2014 , ,					
SOR THON UNITED ST.	ATES HE INTERIOR	HOBBS OC	D 5.	Lease Serial No.	005413					
BUREAU OF LAND N APPLICATION FOR PERMIT	IANAGEMEN [®] TO DRILL OI	r Rreenter DEC 2 3 20	13 6.	If Indian, Allotee or T	ribe Name					
a, Type of Work: I DRILL REENT	ER	RECEIVED	7.	If Unit or CA Agreem	ent, Name and No.					
D. Type of Well: JOH Well Gas Well Other	<u>.</u>	J Single Zone Multiple	Zone 0	Lease Name and We Prickly Pear (II No: 221 (6) 5 Federal #2H					
Name of Operator COG Operating	LLC.	L229.37		30-025	-41572 .					
Address 3b. Pf	ione No. (include	e area code)	10	Field and Pool, or Ex	ploratory 297983					
Artesia, NM 88210	5	75-748-6940		WC-025 G-08 5203	506D; Bone Spring					
Location of Well (Report location clearly and in accordance with any St	ate requirements.	·/	11.	Sec., T.R.M. or Blk ar	d Survey or Area					
At surface 190' FNL & 1790' FEL Lot 2 At proposed prod. Zone 330' FSL & 1980' FEL Unit I a	(NWNE) SHL S tter O (SWSE)	ec 8-1205-K35E BHL Sec 6-T205-R35E		Section 6 -	[205 - R35E					
Distance in miles and direction from nearest town or post office	*		12.	County or Parish	13. State					
Approximately 12 miles fro	m Monument	16 No of protein laws	17 500-	Lea County	NM					
In Distance from proposed" location to nearest property or lease line, ft.		500.12	117. Spacing I	unit dedicated to this	WEI					
(Also to nearest drig, Unit line, if any) 190° Distance from location*		19. Proposed Depth	20. BLM/BIA	/BIA Bond No. on file						
to rearest well, drilling, completed,	1- 6177'	TVD: 11,210' MD; 15,744'		NMB000740 &NMB000215						
Elevations (Show whether DF, KDB, RT, GL, etc.)		22. Approximate date work will st	ert*	23. Estimated duration						
3697.4' GL		6/1/2013			30 days					
	24. A	ttachments								
Well plat certified by a registered surveyor. A Drilling Plan A Surface Use Plan (if the location is on National Forest System I SUPO shall be filed with the appropriate Forest Service Office).	Lands, the	 4. Bond to cover the operation Item 20 above). 5. Operator certification 6. Such other site specific infor authorized officer. 	ns unless cove	red by an existing bor or plans as may be red	nd on file (see nuired by the					
Signature Ada Ram	Name (Printed	/Typed) Mayte Reyes		Date	3/12/2013					
proved by (Signature) /S/ STEPHEN	ya CAFFIN	Nyped)		Date						
e FIELD.MANAGER	Office	CARLSBAD FIELD	OFFICE	D	EC 1 9 2013					
ilication approval does not warrant or certify that the applicant he duct operations theron. Iditions of approval, if any, are attached.	olds legan or equ	itable title to those rights in the su	bject lease wl	nich would entitle the	applicant to					
18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it es any false, fictitious or fraudulent statements or representation	a crime for any p s as to any matte	person knowingly and willfully to m er within its jurisdiction.	iake to any de	partment or agency c	f the United					
Itinued on page 2)	TER RASIN	-	All.	Kt "	Instructions on page 2}					
			· ,	12/26/13						
SEE ATTACHED FUR	_	APPR	OVAL	SUBJECT '	ro .					
CONDITIONS OF APPROVA	L	GENE	ERAL R	EQUIREM	ENTS ATIONS					
		а Т Т А	ruen		DEC 302					

- ----- --

.

APPROVALSUBJECTIO	
GENERAL REQUIREMENTS	•
AND SPECIAL STIPULATIO	ŊŞ
ATTACHED U	EU

COG Operating LLC DRILLING AND OPERATIONS PROGRAM Prickly Pear 6 Federal 2H SHL: 190' FNL & 1790' FEL BHL: 330' FSL & 1980' FEL Section 6, T20S R35E Lea County, New Mexico

. .

In conjunction with Form 3160-3, Application for Permit to Drill subject well, COG Operating LLC submits the following eleven items of pertinent information in accordance with BLM requirements.

1. Geological surface formation: Permian

· · · · · ·

2. The estimated tops of geologic markers & estimated depths at which anticipated water, oil or gas formations are expected to be encountered are as follows:

Fresh Water	59'	
Rustler	1,851′	
Top of Salt	1,941'	
Base of Salt	3,359'	
Yates	3,592'	
Seven Rivers	4,000′	
Queen	4,598′	Oil
Cherry Canyon	5,549'	Oil
Bone Spring	8,139'	Oil
1 st BS Sand	9,581'	Oil
2 nd BS Sand	10,189'	Oil
3 rd BS Sand	10,994'	Oil
Wolfcamp	11,165′	Oil
PH TD/TVD	11,400′	
TD TVD	11,210'	
TV MD	15,744′	

No other formations are expected to give up oil, gas or fresh water in measurable quantities.

The surface fresh water sands will be protected by setting 13 3/8" casing at 1,900' and circulating cement back to surface.

The salt sections will be isolated by setting 9 5/8'' casing at 3,650' and circulating cement back to surface.

All intervals within the production section will be isolated by setting 5 1/2'' casing to total depth and circulating cement to ~3,350' (300' overlap).

3. Proposed Casing Program: All casing is new and API approved

Se	e (DA	0								D
Hole Size	Depths 1930	Section	OD Casing	New/ Used	Wt	Collar	Grade	Collapse Design Factor	Burst Design Factor	Tension Design Factor
17 1⁄2″	0' - 1,900'	Surface	13 3/8″	New	54.5#	STC	J-55	1.125	1.125	1.6
12 1⁄4″	0' - 3,650'	Intrmd	9 5/8″	New	36#	LTC	J-55	1.125	1.125	1.6
7 7/8″	0′ - 15,744′	Production Curve & Lateral	5 1/2"	New	17#	LTC	P-110	1.125	1.125	1.6

• While running all casing strings, the pipe will be kept a minimum of 1/3 full at all times to avoid approaching the collapse pressure of casing.

• Will run one centralizer per joint in lateral section of well.

4. Proposed Cement Program

a. 13 3/8" Surface	Lead:	890 sx Class C + 4% Gel + 2% CaCl ₂
		(13.5 ppg /1.75 cuft/sk)
	Tail:	225 sx Class C + 2% CaCl ₂
		(14.8 ppg / 1.34 cuft/sk)
	**Calo	ulated w/40% excess on OH volumes
b. 9 5/8" Intermediate:	Lead:	825 sx Class C + 4% Gel + 1% CaCl ₂
		(13.5 ppg /1.75 cuft/sk)
	Tail:	200 sx Class C + 2% CaCl ₂
		(14.8 ppg / 1.34 cuft/sk)
	**Calc	ulated w/80% excess on OH volumes
c. 5 1/2" Production	Lead:	900 sx 50:50:10 H w/ 8# salt, 5# kolseal, 0.5%
		Halad-322, 0.3% HR-601 & 1/4# D-Air 5000 (11.9
	Taile	1140 cv = 50(50(2) H w/106 colt = 0.406 Coeffee
\bigcirc	1011.	1140 SX 50.30.2 H W/ 170 Sall, 0.470 Gassiop,
Sle		(1.3% CFR-3 & 0.1% HKOUL, & CFR-3 (14.4 ppg)
(7)	**^-!-	/1.23 LUIL/SKJ
COH	Calc	ulated w/70% excess on OH volumes

- The above cement volumes could be revised pending caliper measurements.
- All strings are designed to circulate to surface.
- Pilot hole will be plugged back with the following plug: 1000' plug f/10,400' - 11,400' with 380 sx Class H @ 17.2 ppg/0.98 yield

5. Minimum Specifications for Pressure Control:



Nipple up on 13 3/8" with minimum 2M annular BOP. Annular will be tested to 50% of WP and remainder of system will be tested to 2000 psi by independent tester.

Nipple up on 9 5/8" with minimum 5M annular and double ram preventers. Annular will be tested to 50% of WP and remainder of system tested to 5000 psi by independent tester.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and a minimum 3" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 5000 psi WP rating.

6. Estimated BHP & BHT:

Lateral TD = 4897 psiLateral TD = 169° F PHTD = 5454 psiPHTD = 171° F

7. Mud Program: The applicable depths and properties of this system are as follows:

	. 1		Mud	Viscosity	Waterloss
Dool mt	Depth930	Type System	Weight	(sec)	(cc)
un cum	0'-1,900'	Fresh Water	8.4	29	N.C.
	1,900' - 3,650'	Brine	10.0	29	N.C.
	3,650' - 11,400' (PH)	Cut Brine	8.6 - 9.6	29	N.C.
1	0,663' - 15,744' (Lateral)	Cut Brine	8.6 - 9.2	29	N.C.

 The necessary mud products for weight addition and fluid loss control will be on location at all times.

• A visual and electronic mud monitoring system will be rigged up prior to spud to detect changes in the volume of mud system. The electronic system consists of a pit volume totalizer, stroke counter and flow sensor at flow line.

- If weight and/or viscosity are introduced to the mud system a daily mud check will be performed by mud contractor, along with tourly check by rig personnel.
- After setting intermediate casing, a third party gas unit detection system will be installed at the flow line.

8. Auxiliary Well Control and Monitoring Equipment:

- a. A Kelly cock will be in the drill string at all times.
- b. A full opening drill pipe stabbing valve having the appropriate connections will be on the rig floor at all times.
- c. Hydrogen Sulfide detection equipment will be in operation after drilling out the 13 3/8" casing shoe until the 5 1/2" casing is cemented. Breathing equipment will be on location upon drilling the 13 3/8" shoe until total depth is reached.

9. Testing, Logging and Coring Program:

- a. Drill stem tests will be based on geological sample shows.
- b. If open hole electrical logging is performed, the program will be:
 - i. Total Depth to Intermediate Casing: Dual Laterolog-Micro Laterolog and Gamma Ray. Compensated Neutron Z Density log with Gamma Ray and Caliper.
 - ii. Total Depth to Surface: Compensated Neutron with Gamma Ray
 - iii. No coring program is planned
 - iv. Additional testing will be initiated subsequent to setting the 5 1/2" production casing. Specific intervals will be targeted based on log evaluation, geological sample shows and drill stem tests.

10. Potential Hazards:

a. No abnormal pressures or temperatures are expected. There is no known presence of H2S in this area. If H2S is encountered the operator will comply with the provisions of Onshore Oil and Gas Order No. 6. All personnel will be familiar with all aspects of safe operation of equipment being used to drill this well. No H2S is anticipated to be encountered.

11. Anticipated starting date and Duration of Operations:

a. Road and location construction will begin after the BLM has approved the APD. Anticipated spud date will be as soon as possible after BLM approval and as soon as a rig will be available. Move in operations and drilling is expected to take 30 days.

64 51 56 66	596 51 52	* 5 5 2 5 8	4446	52523	19 17 17	71 12 31 16 17 31 16	25 27 28 29	222228	55355	12526	9 50 - 1 60 40	SH N	Congratute	Structure / Sisk: Bombole: UM4 / APIs: Surrey Name: Surrey Name: Surrey Name: Coordinate Reference System: Location Lat / Long: Location Lat / Long: Location Lat / Long: Location Carl Vergence Angle: GRS Grid Convergence Angle: GRS Grad Factor:	Report Date: Client: Field:	PATHERINER A SOLLOW THE LEVEN
888888 888888 888888888	88888	88.888 89.98 80.98 80.98 80.98 80 80 80 80 80 80 80 80 80 80 80 80 80	66.90 90,000 90,0000 90,0000 90,00000000	8888 888 888 888 888 888 888 888 888 8	8 8 8 8 9 8 8 8 5	888	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	8888 8888 8888 8888 8888 8888 8888 8888 8888	83 83 83 28 83 83 28 83 83 28 84 28 85 28	88888 88888 88888	8 8 8 8 8 8 8 8 8 8	88889	80	CCG Pric CCG Pric Unterson CCO Pric CCO Pric CCO Pric CCO Pric 39 076 (*) 89 076 (*) 80	Autre 11 :	C
88888 988888 98888 98888 98888 98888 98888 98888 98888 98888 98888 9888	22222	8 0		000 000 000 000 000 000 000 000 000 00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 6 6 6 6 6 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	88888 8888 8888 8888 8888 8888 8888 8888	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0 0	2 2 2 2 3 2 2 2 3 3 3 2 2 3 3 3 2 3 3 3 2 3 3 3 3	5 0 0 0 5 0 0 5 0 0 5 0 5 0 5 0 5 0 5 0	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	ñ	ty Pepe 6 Foder orsholo / (Inknown / (Inknown) ty Pear 8 Foder 127 Pear 8 Foder 127 (4443), W 1 .900 m/JS E 756 .900 m/JS E 756	2013 - 10 41 AM	G Prickly
18174 18174 18174 18174 18174 18174	183 74 183 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74 181 74	167 74 187 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 183 74 185 74	181 74 181 74 181 74 181 74 181 74	18174 18174 18174 18174 18174 18174	981 74 181 74 181 74 181 74 181 74 181 74	187 74 181 74 181 74 181 74 181 74	18174 18174 18174 18174	tim Ond	al #2H al #2H Rev1 MC al #2H Rev1 MC al #2H Rev1 MC Plane, Estient plane, Estient		/ Pear 6 l
6000 00 6200 00 6300 00 6400 00	5500 00 5600 00 5800 00 5800 00	5009 00 5100 00 5200 00 5300 00 5400 00	4500 00 4700 00 4700 00 4900 00	4000 00 4100 00 4200 00 4200 00 4200 00	3500 00 3600 00 3600 00 3600 00	3000.00 3100.00 3200.00 3300.00	2500 00 2800 00 2700 00 2800 00 2800 00	2000 90 2190 90 2200 90 2200 90 2300 90 2400 90	1500.00 1600.00 1700.00 1800.00	1000 00 1100 00 1200 00 1200 00 1400 00	500.00 700.00 800.00	0 00 100 00 200 00 400 00	Ĩ	inne, US Feel		"ederal #
0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00	0.00 0.00 0.00	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0	0 0	4 9 6		9 0	888888	VSEC	TVD Res Sabed / Sabed / Tobal Gra Tobal Gra Tobal Gra Tobal Gra Negretic Cold Com Tobal Com Tobal Com	Survey / I Vertical S Vertical S Vertical S	2H Rev1 MD Report (Non-Def Plan)
00 00 00 000000 00000000000000000000000	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0 0 0 0 0 8 0 0 0 8 0 0 0 8 0 8 0 0 8 0 8	00000 00000 00000000000000000000000000	5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	88888 88888 88888 88888 88888 88888 8888		0 0 0 0 0 0 0 0 0	0 0	8 8	0 0	888888 888888 888888 88888 88888 88888 8888	88888	NS NS	rance Elevation: Ground Elevation: Up clination: Vity Field Strengt partic Field Strengt Bip Angle: Angle: Angle: Angle: Poclination Mode Beclination Mode Henerca: Vergenco Used: 7 Mag North-> Chi	OLS Computation loction Azimuth: loction Origin:	iT 11Jun1:
000000 000000 000000	0 0	8 0 0 0 0 0 9 0 0 0 0 9 0 0 0 0 9 0 0 0 9 0 0 0 9 0 0 0 9 0 0 9 0 0 0 0	0 0	0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		8 0 0 0 0 0 90 0 0 0 0 90 0 0 0 0	0 0 0 0 0 0 00 0 0 0 00 0 0 0	0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0,00 0,00 0,00 0,00 0,00 0,00 0,00 0,0	8 8 8 8 8 8 8 8 8 8 8 8	er Structur	3714.4 3597.40 14.17.437 * 14.4556.480 60.550 60.550 60.550 60.450 61.48 61.680 61.48 61.4	: Mahimur 181 743 0 000 n.	3 Propos
0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	888888	0000000 0000000 0000000	9 0 0 0 <u>8</u> 8 8 8 8 8	83888	89988	0 0 0 0 0 0 8 8 8 8 8 8	0 0	9 9	33888	88888 88888	5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	0 00 0 00 0 00 0 00 0 00 0 00	a Releience Po DLS	60 R sbove 60 R sbove 60 R sbove 60 R R S 80685 7 AT AT 7 AT AT 7 AT AT 7 AT	m Curvature (U * (Grid North) 0.000 ft	al Geod
565261.60 586251.50 586251.60 586261.60 586261.60	565261.60 586261.60 566261.80 586261.60 586261.60	586281.80 586281.80 586281.80 586281.80 586281.80	546261.60 546261.60 566261.60 556261.60 596261.60	586261.60 586261.60 586261.60 586261.60 586261.60	585201.60 585281.60 585281.50 585261.50 586261.50	586261.80 586261.80 586261.80 586261.60 586261.60	586261.60 586261.60 566261.60 586261.60 586261.60	586261.60 586261.60 585261.60 585261.60 585261.60	596281 60 596281 60 596291.60 595291.60 585261.60	546261.50 546261.50 585251.50 586261.50 586261.50	588281.60 588261.60 588261.80 588281.60 588261.60	17123 5862261.60 5862261.60 586261.60 586261.60	Nonthing	i Bassed)	Manue	etic
758644.30 N 32,36 32,14 W 103,29 30,23 758644.30 N 32,36 22,14 W 103,29 30,26 758644.30 N 32,36 32,14 W 103,29 30,23 758644.30 N 32,36 32,14 W 103,29 30,23 758644.30 N 32,36 32,14 W 103,29 30,23 758644.30 N 32,36 32,14 W 103,29 30,23	756644.30 N 32.34 32,14 W 103 29.36.23 756644.30 N 32.36 32,14 W 103 29.36.23	758644.00 N 32.36.32.14 W 103.29.36.2.3 758644.30 N 32.36.32.14 W 103.29.36.2.3 758644.30 N 32.36.32.14 W 103.29.36.2.3 758644.30 N 32.36.32.14 W 103.29.36.2.3 758644.30 N 32.38.32.14 W 103.29.36.2.3	758644 30 N 32 J8 32:14 W 103 29 36 23 758644 30 N 32 36 23:14 W 103 29 36 23 758644 30 N 32 36 23:14 W 103 29 36 23 758644 30 N 32 38 32:14 W 103 29 36 23 758644 30 N 32 39 32:14 W 103 29 36 23 758644 30 N 32 39 32:14 W 103 29 36 23	756644.00 N 32.36.32,14 W 103.29.36.20 756644.30 N 12.36.32,14 W 103.29.36.20 756644.00 N 12.36.32,14 W 103.29.36.20 756644.00 N 32.36.32,14 W 103.29.36.20 756644.00 N 32.36.32,14 W 103.29.36.20	758644 30 N 32 30 32,14 W 103 29 36 23 738644 30 N 32 35 2,14 W 103 29 36 23 738644 30 N 32 36 22,14 W 103 29 36 23 758644 30 N 32 36 32,14 W 103 29 36 23 758644 30 N 32 36 32,14 W 103 29 36 23	758644.30 N 32.38 32.14 W 103.29.36.23 758644.30 N 32.36 32.14 W 103.29.36.23	738644.30 N 32.35 32 14 W 103 29.36.23 756844.30 N 32.36 22 14 W 103 29.36 23 756844.30 N 32.36 22 14 W 103 29.362 756844.30 N 32.36 32.14 W 103 29.3623 756844.30 N 32.36 32.14 W 103 29.3623	756644 30 N 32 26 32,14 W 103 29 36 22 756844,30 N 32 26 21,14 W 103 29 36 22 756844,30 N 32 36 32,14 W 103 29 36 2 756844 30 N 32 36 32,14 W 103 29 36 23 758644 30 N 32 36 32,14 W 103 29 36 23	758644 30 N 32 38 32 14 W 103 29 38 22 758644 31 N 123 68 23 14 W 103 29 38 23 736644 30 N 223 63 21 4 W 103 29 36 23 756544 30 N 32 36 32 14 W 103 29 30 23 756644 30 N 32 36 32 14 W 103 29 30 23	756644 D0 N 32 X6 32 14 W 103 29 38 23 756644 D0 N 32 36 32 14 W 103 29 30 23 756644 D0 N 32 36 32 14 W 103 29 30 23 7568644 D0 N 32 35 32 14 W 103 20 30 23 758644 D0 N 32 35 32 14 W 103 20 36 23 758644 D0 N 32 36 32 14 W 103 29 36 23	756644.30 N 32.34 32,14 W 103.29.39.21 756644.30 N 32.36 32,14 W 103.29.30.23 756644.30 N 32.36 32,14 W 103.29.302.3 756644.30 N 32.36 32,14 W 103.29.302.3 756644.30 N 32.38 32,14 W 103.29.302.3	75664430 N 32 88 2214 W 103 28 38 23 75664430 N 32 88 2214 W 103 28 38 23 75644430 N 32 88 2214 W 103 28 38 23 75684430 N 32 38 3214 W 103 28 38 23 75684430 N 32 38 3214 W 103 28 38 23 75884430 N 32 38 32 14 W 103 28 38 23	Easting Lattace Longitude			

i f

.

.

•

. . .

Drilling Office 2 6 1166.0

COG Prickly Pear 6 Federal #2HtOriginal Borehole/COG Prickly Pear 5 Federal #2H Rev1 MDT 11Jun13 6/11/2013 1:43 PM Page 1 of 3

																		1 1
							Landing Point		КОР Вийн 🏠 12" 01.5								٣	Comments
14800.00 14900 90 15000.00	14300.00 14400.00 14500.00 14500.00 14500.00	13860 00 11900 00 14000,00 14100,00 14100,00	13300 90 13400 00 13500.00 13500.00 13500.00	12809.00 12900.00 13100.00 13100.00 13100.00	¥2308.00 12408.00 12508.00 12608.00 12608.00	11200.00 11908.00 12000.00 12100.00 12100.00	11400.00 11404.90 11500.00 11500.00	10900.00 (1090.00 11100.00 11209.00 11209.00	10500.00 10600.00 10562.50 10700.00	10503.00 10100.00 10200.00 10300.00 10300.00	9500 00 9600 00 9700 00 9400 00 9800 00	9000 00 9100 00 9200 00 9300 00 9400 00	8500 00 6600 00 8700 00 8800 00 8900 00	80002 02 8100 00 8200 00 9300 00 8400 00	7500.00 7600.00 7700.00 7809.00 7809.00	7050.00 7100.00 7200.00 7200.00 7300.00 7400.00	5500 00 5600.00 6700.00 6800.00 6800.00	35
80 08 89 08 89 08	80 69 80 69 80 69 80 69	89 08 89 08 89 08	80 68 80 68 80 68 80 68 80 68	90 65 90 55 90 55 90 55 90 55	00000000000000000000000000000000000000	40 40 40 40 40 40 40 40 40 40 40 40 40 4	89 08 89 08 89 08 08	28 49 40 49 52 49 76 49	10 4 4 9 0 0 0 4 4 9 0 0 0 0 4 9 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	6666888 888888 88888	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	888888 88888 88888 88888 88888 88888 8888	0 0	000000	888888	888888 888888 888888 888888 88888 88888 8888	(inc.1
161 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	181 74 181 74 581 74 381 74 185 74	185 74 185 74 181 74 181 74 181 74	161 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	181 74 164 74 164 74 161 74 161 74	589 74 589 74 1859 74 1859 74 1859 74	18174 18174 18174 18174 18174	18174 18174 18174 18174 18174	181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	98.1 74 181 74 181 74 181 74 181 74	181 74 181 74 581 74 581 74 581 74	181 74 181 74 181 74 181 74 181 74	181 74 181 74 181 74 181 74 181 74	Azim GHd
11194 78 11596.39 11588.00	11186 71 11168 72 11169 94 11169 94 11169 55 11193 16	11176 04 11180 28 11181 87 11183 48 11183 48 11185 10	11170.58 11172.19 11173.80 11175.42 11175.42	11162.51 11164 12 11165 74 11165 74 11168 96	11154.44 11156.05 11167.87 11159.28 11160.90	11148 36 11147 89 11149 50 11149 50 11151 22 11152 83	11129 80 11140 00 11141 34 11143 15 11143 15	10890 34 10972,61 (1041 34 11063,51 11126,85	16500.00 10602.00 10652.50 10599.96 10798.11	10000.00 10100.00 10200.00 10400.00	9500.00 9500.00 9700.00 9800.00 9800.00 9800.00	9000.00 9100.00 9200.00 9400.00	8500.00 8705.00 8600.00 8600.00	8300.00 8100.00 8200.00 8300.00 8300.00	7500.00 7650.00 7700.00 7800.00 7800.00	7600 00 7100 00 7250 00 7399 00 7399 00 7399 00	6500.00 6700.00 6800.00 6800.00 6900.00	es.
3064 42 3964 41 4064 40	3364 49 3464 48 3564 48 3664 45 3664 45	2264.55 2984 54 3084.53 3164 51 3264.50	2364 62 2464 61 2564 58 2664 58 2704 57	1864 68 1964 67 2084 68 2164 68 2264 64 2264 63	1364 75 1464.74 1564.72 1864 7 1864 7	864 61 964.80 1064 79 1364 77 1264 78	464 87 469 78 564 85 564 84 764 83	57 81 114 33 186 72 271.82 285 91	19 4 6 0 0 6 0 0 6 0 0 6 0 0 6 0 0 0 0 0 0 0	8 5 5 5 5 5 8 5 5 5 5 5 5 8 5 5 5 5 5 5	88888 8888 8888 8888 8888 8888 8888 8888	88888 99888	0 8 8 8 8 0 9 9 9 8 8 0 9 9 9 8 8 0 9 9 9 8 8 9 9 9 8 8 9 9 8 8 8 9 9 8 8 8 9 8 8 8 8	58828 58828	00000 00000 00000	4 5 6 6 6 6 6 6 6 6 6 6 6 6 6	88888	18 19 10
-3862,64 -3962,58 -4062,52	3362 93 -3462.87 -3562.81 -3562.81 -3562.75 -3762.70	-261,21 -2963 17 -3663 11 -3163 05 -3262 99	-2363 52 -2453 47 -2563 41 -2663 35 -2763 29	-1863.62 -1963.76 -2063.70 -2163.84 -2263.58	1384 12 1464 06 1584 06 1683 94 1783 88	-864 41 -864 35 -1064 30 -1164 24 -1264 18	-484,85 584,59 -184 43 784 43	- 57,79 114,26 186,64 -271,69 386,74	25 25 25 25 25 25 25 25 25 25 25 25 25 2	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9 8 0 0 0 0 9 8 0 0 0 0 9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	38888 99998	22222 22222 2322 23222 2322 2322 2322 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	88888	888888 888888 888888 88888 88888 88888 8888	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	000000	33
-117 51 -120,55 -123 59	-302.31 -105.35 -108.39 -118.39 -118.43	-87 11 -90,15 -95,19 -95,27	-71.91 -74.95 -77.99 -81.03 -84.07	-56,70 -59,74 -52,78 -53,55	-51.66	-26 33 -29 34 -36 42 -36 46	14 14 -17 18 -20 22 -23 25	-1 76 -5 58 -5 57 11 13	82 8 88 99 8 89 99 8 89	88888 89988 89988	88888 88888	88888 88888	88888	9 9 9 9 8 8 9 9 9 8 8 8 9 8 8 8	0 0 0 0 0 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	0 9 0 0 0 8 0 0 0 0 8 0 0 0 0 8 0 0 0 0 8 0 0 0 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	E W
0 00 0 0 0 0 0 0	88888	888888	88888	8 8 0 6 8 8 8 0 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	22228 20228	9 8 8 8 8 9 8 8 8 8 9 8 8 8 8 9 8 8 8 9 8 8 8 9 8 8 8 8	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	12 00 12 00 12 00	12 00 12 00 12 00	8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	0 0	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	a a o o o o o o o o o o o o o o	0 0 0 0 0 0 0 0 0 0 0 0 0	000000 000000 0000000	000000	DLS [7] DDLS
582392.03 582292.03 582199.15	552898.72 552796.78 552598.84 552598.81 552598.91 552495.97	583398 42 583298.48 583198.54 583098.50 583098.50	563498.11 563798.17 563696.24 563598.30 583598.30 583498.36	584327.81 504297.87 504197.93 584097.99 584097.99	584697.50 584797.57 564697.63 584597.69 584597.75	585397.20 585297.26 585297.28 585987.39 584997.44	585798 98 585792 08 585897.02 58597.09 585497 14	588203.81 588147.32 588074 97 585989 91 585885 87	506261.60 586261.60 586261.60 586260.14 586241.98	586261.60 586261.60 586261.60 586261.60 508261.60	506261.65 506261.50 506261.50 506261.60 506261.60	588251.50 586251.50 566251.50 566261.50	586261.60 595261.60 566261.60 566261.60 566261.60	586261.60 586261.60 586281.60 586281.60	586261.60 588261.60 566261.60 586261.60 586261.60	586261.60 586261.60 586281.60 596261.60 596261.60	506291.60 505261.60 595261.60 595261.60 596261.60	Horthing (HUB)
758526,79 N 754523,75 N 758520,71 N	758541.99 N 758538 85 758535.91 N 758532.87 N 758532.87 N 758529.83 N	758557 19 M 758554.15 N 758551 11 N 758548 07 N 758545 02 N	758572 40 N 758569 36 N 758563 32 N 758563 27 N 758563 27 N	754587,60 N 754584.56 N 758581.12 N 758578 48 N 758578 44 N	758802808 758599.78 758599.78 758593.68 758593.64 758599.64	758614.00 N 758614.96 N 759611.82 N 759606.88 N 759605.84 N	758630.18 N 758630.02 H 758627.12 N 758624.08 N 758821.04 N	756642.54 N 756640 82 N 756636.02 N 756636.03 N 756633 17 N	758644 30 N 758644 30 N 758644 30 N 758644 26 N 758643 70 N	758644.30 N 758644.30 N 758644.30 N 758644.30 N 758644.30 N	758644 30 N 758644 30 N 758644 30 N 758644 30 N 758644 30 N	758644 30 % 758644 30 % 758844 30 % 758844 30 %	758644 30 N 758644 30 N 756644 30 N 756644 30 N 756644 30 N	758644 30 7 758644 30 7 758644 30 7 758644 30 7 758644 30 7	758644 30 M 758644 30 M 758644 30 M 758644 30 M 758644 30 M	750644.30 h 750644.30 h 750644.30 h 750644.30 h 758644.30 h	750644.30 758644.30 758644.30 758644.30 758644.30 758644.30	Easting mus
32 35 53 59 V 9 59 52 35 51 V 9 59 52 35 51 96 V	12 15 58.80 V 12 15 57.89 V 12 15 57.89 V 12 15 56.90 V 12 15 56.91 V 12 15 54.92 V	12 36 3.62 V 12 36 2.81 V 12 36 1.84 V 12 36 0.86 V 12 35 58 47 V	12 38 8,76 V 12 38 7,78 V 12 38 6,79 V 12 38 5,00 V 12 36 4,81 V	22 36 13.71 V 12 36 13.71 V 12 36 13.72 V 12 36 13.73 V 13 36 19.74 V 13 36 19.75 V	123618651 123617.66 1323616.67 1323616.67 1323615.68 1323614.70	1 22 36 22 59 V 1 22 36 22 60 V 1 22 36 22 60 V 1 22 36 21 62 V 1 22 36 18 64 V	22 36 27 35 V 122 36 27 30 V 122 36 27 30 V 122 36 26 56 V 122 36 25 57 V 122 36 24 58 V	32 38 31.57 Y 32 38 31.01 V 32 38 30.30 V 1 32 38 30.30 V 1 32 38 29 46 V 32 38 29 46 V	1 22 35 32,14 V 1 22 36 32,14 V 1 32 35 32,14 V 1 32 35 32,13 V 1 32 35 32,13 V 32 35 31,95 V	1 22 38 32.14 1 22 38 32.14 1 22 38 32.14 1 32 38 32.14 1 32 38 32.14 1 32 38 32.14	1 22 36 32 14 1 1 22 36 32 14 1 1 32 36 32 14 1 1 32 36 32 14 1 1 32 36 32 14 1	1 12 36 32.14 1 12 36 32.14	1 23 35 22 14 1 22 35 22 14					Latitude N/13:11-1
N 103 29 37 98 N 103 29 38.00 N 103 29 38.05	N 103 29 37.74 N 103 29 37.76 N 103 29 37.63 N 103 29 37.67 N 103 29 37.91	N 103 29 37.51 N 103 29 37.56 N 103 29 37 50 N 103 29 37 55 V 103 29 37 55	N 103 29 37,29 N 103 29 37 33 N 103 29 37 38 N 103 29 37,38 N 103 29 37,42 N 103 29 37,47	N 103 29 37 06 N 103 29 37 06 N 103 29 37 15 N 103 29 37 15 N 103 29 37 24	N 103 29 36 84 N 103 29 36 89 N 103 29 36 83 N 103 29 36 83 N 103 29 38 97 N 103 29 37 02	N 103 29 38 62 N 103 29 36 66 N 103 29 36 71 N 103 29 36 75 N 103 29 36 75 N 103 29 36 66	N 103 29 36 44 N 103 29 36 44 N 103 29 36 44 N 103 29 36 48 N 103 29 36 53 N 103 29 36 57	N 103 29 36 26 N 103 29 36 26 N 103 29 36 31 N 103 29 36 35 N 103 29 36 35	W 103 29 35 23 W 103 29 36 23 N 103 29 36 23 N 103 29 36 23 N 103 29 36 23 N 103 29 36 23	W 103 29 36 23 N 103 29 36 23 N 103 29 38 23 N 103 29 36 23 N 103 29 36 23 N 103 29 36 23	W 103 29 36 23 W 103 29 36 23	W 103 29 36 23 W 103 29 36 23 W 103 29 36 23 N 103 29 36 23 N 103 29 36 23 N 103 29 36 23	M 103 29 36 23 A 103 29 36 23 A 103 29 38 23 A 103 29 38 23 N 103 29 38 23 N 103 29 38 23	W 103 29 36/23 N 103 29 36/23	W 103 29 36 23 W 103 29 36 23 W 103 29 36 23 W 103 29 36 23 W 103 29 36 23	W 103 29 36 23 W 103 29 36 23	W 103 29 38 23 W 103 29 38 23 W 103 29 38 23 W 103 29 36 23 W 103 29 36 23 N 103 29 36 23	Lengitude

. COG Prickly Pear 6 Federal #2HiOriginal Borehole\COG Prickly Pear 8 Federal #2H Rev1 MDT 11Jun13 6/11/2013 1:43 PM Page 2 of 3

Drilling Office 2.6.1166 0

			,			• •,				¥ 15		
Convents	MD	incl	Azim Orla	TVD	VSEC	NS (13)	EW	DL8 (*/1000)	Northing Miltin	Easting (NUS)	Latitude	Longitude
	15100 00	\$9 DB	161.74	11199 62	4164.38	4162.68	125.63	0.00	582099 21	158517.61 N	32 35 50.97	W 103 29 38.09
	15200.00	69 CB	181 74	11201.23	4264 37	-4262.40	129.67	0,00	581999.27	758514.63 N	32 35 49 98 1	V 103 29 38 14
	15300 00	89.08	181 74	11202.64	4364 36	-4362.34	-132 71	0.00	581899 33	758511.59 N	32 35 48.99 1	N 103 29 38 18
	15400.00	89 08	181 74	11204.46	4484 35	-4452.28	-135.76	0.00	\$81799.39	758508 55 N	32 35 48.00 1	N 103 29 38 23
	15500.00	89 08	181 74	11208 07	4564.33	-4567.22	-138.60	0.00	581699.45	758505 51 N	32 35 47.01	N 103 29 38,27
	15600.00	52 03	151 74	11207.55	4864 32	-4682.16	-141.84	00 0	561599.51	756502 47 N	32 35 46 03 1	N 103 29 38 32
	15700 00	\$9.08	181 74	11209.30	4764.31	-4762.10	144.88	00 0	581499 57	75842943 N	32 35 45 04 1	V 103 29 38 36
COG Prictly Peer 6 Federal #2H PBHL	15743 60	89.08	181 74	11210 00	4807 90	-4805 68	146.20	0.00	581456 00	758498.10 N	32 35 44 61 5	N 103 29 38 38
Survey Type;	Nor	-Def Plan										
								• •			. •	
Survey Error Model: Survey Program:	. 150	WSA Rev 0 *** 3	D 95.020% Confid	ienca 2.7955 sigma				 	•			· • · · ·
Gescription	MB From (H)		#0 To (ft)	EQU Freq (ft)		Haiz Stre Cast (in)	ng Diamulot (in)	Survey Tao	і Туре	Borehole / S	laney	
		0 000	17 000		1/100 000	30 000	30.000	SLB_MWD-STD	Depth Only	Onginal Borehole / Pear 6 Federal #26	COG Prickly I Rav I MDT	
		17.000	15743.601		1/100 000	30 000	30.000	SLB_MWD	570	Original Borshole / Pear 6 Federal #2h	COG Prickly	

i. . .

. ..

-

0

` - +

. . .

		WC	On		10	}					coc	3		R	ev	1				Pa	MAKE I	NDER	A - 5				_	_				
11	78	*71.4	······																	A Sch	humberger	Company	E.			·转动		e c		SHE G	m	Ĩ.
		CO	3 Prickly Pear	6 Federal	#2H	•		1410	NM Lea	County (I	NAD 27)						" McV	ay 7					10		記名				記載	HOL		
		Hagterte Planarens Mader Deuter 244) Ore Mar Da	14 100				turte star. La	a there is	×	-		face Second Tes	- 1 - 1													题;			195		
		b				49196.)		LA	¥ #111 12 (19	8-04y	*1,044 JA	K7	habfar 14	*****	l_	~	Ben's MEDT *	10-12	2 Ca	r jaarti 3	* 40 show } But }			15	11. 1	が	家族な	5.77 Car	1	÷.	12	
												Å	L .	Ŧ									1.5	江南		梁 [17 AK		7		
		·		ĩ								W		\mathbf{V}									171		23) 2 ⁹ 94					4	1.7	
				; [<u> </u>											S.		<u>.</u>					11.12
		CORNEL TRANSPORT	Tell Sci Telle (Secold	ł								Tut	na Norin Carr (M⊸	-G										1				1	يندين چندين جو			
			l									Mag	.9847*) Dec (7,43	7)									-1001		12.0						nagina (s. Sinaging (s.	
												Gind C	onv (0.4	534)]									.1250	1				14 . 4 19 . 12	7.125 1025		- 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995 - 1995	35 L
																							1400	200 - 100 		2	44 	13 14 14 12 4	H PAR		- 14-14-1-14 	
																								9.67. - 7.1	ا میدادد. افرینه سیز	고드 e 레이드 _				100-1 	857 -740	
	and a state		- Kr	1	- 			- 18 B		- ***	without a start of		-	1.24	nifer at		07-0-1-04						-1800	1			T i i	ن - ده بو ند و			ante ante	
	SHL	and the second second	ಸಮನ್ ಗಳ	0.00	10.00	- ka	N 74	8.60	3744.46	AM	14.40	10.00	Charles P			27									77.75 1953 - 1954 1954 - 1954		πe∓ μ		11			
	KOP BI	uid @ 12" DLS		10652.60	300	18	1 74	18567 61	15213 20	. am	Inno	10.00	100201,0	0 13	6044.8) (RC44.30	N 32.	\$6 JZ.144	W 103	29362		1181.74		1730	517 <u>2</u> 	147019 2444					- 7		
	Landin	g Point	······	11404.90	89.08	18	174	11140.00	747560	459 76	459 54	11.71	100101.9	6 113 R 178	6041.30 5530.02	п 12. 11 эээ	10 JL 14	10 (W) 100 (W)	CH 30.11	00.01	101./4			17							÷	
	COGPr	rickly Pear & Fede	al 17H P8HL	15743.60	89.08	18	1.74	11210.00	7495.60	4877.90	0056	145.20	581456 0	0 75	RAURIA	n .423	15 AL 6/6	100 1001	CF 20.44	N ILW	210		300 T 2						337	1.5	1997 - 19 1997 - 19	
							·····		<u> </u>	1	1	1		- pre-	in the second se	H VL	NJ 41.893	lu no	C7 30.30	1 1200	L	_ :			<u>4.</u> -1		Ť.,	<u>,</u>			त् हे हैं है	Ē
																								5.7							臺村	11 A.4
																										民民	深.	<u></u>				
																							و تنظر عد		-	軍會		ΞĘ.	1	η B.		19.4
																								1		14 A.						
	10204			-		l÷ ∦				1: 1		F.	L.A	- 1		-	.t. :	.] =:		[***]			رينية (1.1			北京	i i			<u>S.</u>		3
	10404		NO SAL IVE	14. A.			- T (.	1.1												÷			N.				N.E.					
	100.00						- 		unr					2		1		- 2	: ::::::::::::::::::::::::::::::::::::							博言		4 4	11		嘉尔	
ŝ			-														Estimate Printing 1	Las IVo								長祭	54	- 80-	打す			í. iu
21.7	1.000,00			C 131.74 mr.											-							٠					1		뒘		1	
ta qu	11000					3 +	-					1.7							1			-		37.	::::		5 tu	13	12			
	11200	- 1	102		-		ü.,	1.2											10) (<u> </u>						27 mg				1963		シー
	11400						7		1								_		\mathbf{X}			4			1111	111200 TO 111220 111220 111220	8	建三磷	E.			1
	1120			Ħ								-		-		:, ;₹.						•	-			15-14-1		10 10 au	55	- †		22 (11)
	11803		kol ezr e		11		<u> </u>		· · · ·		1945 - 1 1946 - 1		1-1-			1									.,		, 4 07 444	-400 .) W 5cale I	90 6 /12008)	309 E ***	4702	880
		-				we 1963Q	1800 Verhaat Se	rana 210 rahan (1) Ap	= 7408 ; 79 - 181 74' 54	waa 2000 aminin 12000) 3000 1)Chepan≁(1000 A 100	waa waa	1000	6000	QT.	405 0	1500 AA	100 BOD	1 1230												
L																															0000	1144

.

140

ł

11 ن رو 12.

> <u>с</u>т, . 19 1

7.-

4⁵35

2.2

i ç f 蒺 ς,

Annual Lines Annual 18, 2018 18,20, 20 April

ŝ

O

10.1 in m

Ę

ł

2,000 psi BOP Schematic

1





2M Choke Manifold Equipment



5M Choke Manifold Equipment





i:

Ĵ,

-

Design Plan Operating and Maintenance Plan Closure Plan

Prickly Pear 6 Federal 2H SHL: 190' FNL & 1790' FEL BHL: 330' FSL & 1980' FEL Section 6, T20S R35E Lea County, New Mexico

COG Operating LLC will be using all above ground steel pits for fluid and cuttings while drilling. If any tank develops a leak we will have immediate visual discovery, we would then transfer the fluid to another tank then remove any contaminated soil and dispose of it in the cuttings bins for transportation. All leaks should be kept to less than 5 barrels. Rig crews will monitor the tanks at all times.

Equipment List: 2- Mongoose Shale Shakers 1- 414 Centrifuge 1- 518 Centrifuge 2- Roll Off Bins w/ Tracks 2- 500 BBL Frac Tanks

During drilling operations all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Inc.) Permit R-9166 or any other approved facility.