Form 3, 60-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Bi	Expires:	: July 31, 2010							
_	5. Lease Serial No.								
SUNDRY Do not use the	NMNM01218								
abandoned we	6. If Indian, Allottee or Tribe Name								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.								
	NAIAM IIIZS								
1. Type of Well	8. Well Name and No.  ELLIOTT HALL A 1								
☑ Oil Well ☐ Gas Well ☐ Oth									
2. Name of Operator OXY USA INC	9. API Well No. 30-025-20104								
3a. Address PO BOX 4294  3b. Phone No. (includ DBBS OCD) Ph: 713-513-664				10. Field and Pool, or Exploratory LUSK STRAWN LEA					
HOUSTON, TX 77210									
4. Location of Well (Footage, Sec., T	11. County or Parish, and State								
Sec 30 T19S R32E NENE 660	LEA COUNTY, NM								
		RECEIVI	ED.						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
	☐ Acidize	☐ Deepen ☐ Producti		ion (Start/Resume)	■ Water Shut-Off				
☐ Notice of Intent	☐ Alter Casing	□ Fracture Treat	☐ Reclam	ation	■ Well Integrity				
Subsequent Report	Casing Repair	☐ New Construction	□ Recom	olete	Other				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	_				
	Convert to Injection	☐ Plug Back	☐ Water I	•					
10 D T D L Combad O									
13. Describe Proposed or Completed Open If the proposal is to deepen directions									
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days									
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has									
determined that the site is ready for fi	inal inspection.)	•	Ü	• •					
As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3, we are notifying you of a change of operator									
on the above referenced lease effective October 1, 2010. OXY USA Inc. as the new operator accepts									
all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described. OXY USA Inc. meets Federal Bonding requirements as									
follows (43 CFR 3104): Nationwide Oil & Gas Bond No. <del>⊆S</del> B <del>000226.</del>									
1/MB000862									
			6	CE ATTACIT	מסמ מס				

SUBJECT TO LIKE OF APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that th	e foregoing is true and correct. Electronic Submission #219472 verifie For OXY USA INC, Committed to AFMSS for processing by	sent to	the Hobbs						
Name(Printed/Typed) JENNIFER A DUARTE		Title REGULATORY SPECIALIST							
Signature	(Electronic Submission)	Date	09/09/2010	3					
THIS SPACE FOR FEDERAL OR STATE OFFICE PSE UVEU									
Approved By	My Of Muhly	Title		1	o 2013		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		DEC 1	0 2010	1			
Title 18 U.S.C. Section 1001 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any peor fraudulent statements or representations as to any matter w	erson kno ithin its j	wingly and <b>B</b> ij urisdiction.	REAU Ohake CARLSBAD	FIELD OFFICE	or agen	ey of the United		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2010 Bond NMB000862

## 12/18/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.