Form 3160-5 (March 2012)	UNITED STATES OCD Hobbs DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED Budget Bureau No. 1004-0137 Expires: October 31, 2014  5. Lease Serial No. NMLC 063586		
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an  abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
aba		TRIPLICATE – Other instruc	·/	· · · · · · · · · · · · · · · · · · ·	7. If Unit or CA, Agre	ement, Name and/or No.	
1. Type of We	II → Gas		HOBBS OC	HOBBS OCD			
2. Name of Open			DEC 2/3/2013			8. Well Name and No.  Southern California Federal #7	
SHACKELFO						9. API Well No.	
3a. Address			3b. Phor <b>RECEIVED</b>	area code)	30-025-30328		
P.O. BOX 106	65, MIDLAND,		432-682-9784		10. Field and Pool, or Lusk; Delaware, We		
	260 FWL, Sec. 2	T.,R.,M., or Survey Description)  9, T19S, R32E		11. Co		. County or Parish, State	
			Lea, NM				
		ATE BOX(es) TO INDI		F NOTICE	E, REPORT, OR O	THER DATA	
TYPE OF SU	IBMISSION	TYPE Acidize	OF ACTION Deepen	Produ	uction (Start/Resume)	Water Shut-Off	
X Notice of	Intent	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction Plug and Abandon	Recl Reco	amation omplete porarily Abandon	Well Integrity X Other	
Subsequer	nt Report	Convert to Injection	Plug Back		er Disposal	CHANGE OF OPERATOR	
Final Abar	ndonment Notice						
to deepen dire work will be p If the operation Filed only afte	ctionally or recomplete performed or provide th n results in a multiple or all requirements, incl	cration: Clearly state all pertinent detail horizontally, give subsurface locations as Bond No. on file with BLM/BIA. Recompletion or recompletion in a new intuding reclamation, have been complete 3100.0-5(a) and 43 CFR 2013.	and measured and true vertical quired subsequent reports shall erval, a Form 3160-4 must be to d, and the operator has determined to the control of the cont	d depths of all pe l be filed within filed once testing ined that the site	rtinent markers and zones. A 30 days following completion has been completed. Final A is ready for final inspection.)	ttach the Bond under which the of the involved operations.  Abandonment Notices must be	
		new operator, accepts all not the lease portion of lease		conditions,	stipulations and re	strictions concerning	
Shack	elford oil	Co meets federal bondi	ng requirements as	follows (4)	3 CFR 3104):		
	Coverage:	NM 2156	ng requirements to				
	dividually Bon l & Gas Lease	Bond BLM Bond Fi SUBJE	le No: RLB 001385 le No: PIB 000322 CCT TO LIKE OK VAL BY STATE	9 <b>S</b>	EEE ATTACHE DITIONS OF A		
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) CLAY HOUSTON			Title	Title 432-682-9784			
Signature	10.12		Date C	7-5-13			
	<u> </u>	THIS SPACE FOR FEDE			APPROVE		
Approved by	/s/ Jerr	y Blakle <b>y</b>	Title		Date		
	any, are attached. Appro-	al of this notice does not warrant or certify the oject lease which would entitle the applicant to record Only/DCD			DEC1 <sup>1</sup> 8-2013-		
Title 1811 C. Santin		S.C. Section 1212, make it a crime for		BUR BUR	EAU OF LAND MANAGE	the United States and false,	
		ntations as to any matter within its juris		Lo make 19	JAKESBAU FIEED OFFI	UE .	
					PLU	3 0 2013	

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 9/1/2013 Bond NM2156

## 12/17/2013 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.