

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO. 3010-025-33061		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Abe Unit	
				6. Well Number: No. 1	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator Amtex Energy, Inc.				9. OGRID 000785	
10. Address of Operator P.O. Box 3418 Midland, TX 79702				11. Pool name or Wildcat WC-025 G-10 S2133280: Wolfcamp	
12. Location	Unit Ltr	Section	Township	Range	Feet from the
Surface:	O	28	21S	33E	760'
BH:					
13. Date Spudded 6-24-13	14. Date T.D. Reached N/A	15. Date Rig Released 11-26-13	16. Date Completed (Ready to Produce) 12/01/13	17. Elevations (DF and RKB, RT, GR, etc.) GR-3661'	
18. Total Measured Depth of Well 15,100'	19. Plug Back Measured Depth 13,716'	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run None		
22. Producing Interval(s), of this completion - Top, Bottom, Name 12,390', 13,324', Wolfcamp					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	1650'	17-1/2"	1800	
9-5/8"	47	5219'	12-1/4"	2300	
7"	26	12,221'	8-3/4"	1110	
4-1/2"	13.5	15,098'	6-1/8"	275	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) 12,390'-12,420' 12,830'-12,950' 13,016'-13,124' 13,222'-13,232'			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,390' - 13,324' Treated Water-184,925 gal., 15% HCL Acid-19,608gal., 25# Water Frac G-597,255 gal., 25# Delta Frac 200-605,826 gal., 15# Water Frac G-74,464 gal., Total liquid load recovered-1,496,441 gal.		
PRODUCTION					
28. Date First Production 11/30/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 12/01/13	Hours Tested 24	Choke Size 21/64	Prod'n For Test Period	Oil - Bbl 27	Gas - MCF 61
				Water - Bbl. 58	Gas - Oil Ratio 2259
Flow Tubing Press. 645 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - Bbl. 37	Gas - MCF 114	Water - Bbl. 58
				Oil Gravity - API - (Corr.) 41	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold and vented if sales pipeline freezes					30. Test Witnessed By David Cotner
31. List Attachments Deviation Survey					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>William J. Savage</i>		Printed Name William J. Savage		Title: President Date: 12/20/13	
E-mail Address: bsavage@amtexenergy.com					

DEC 30 2013