Submit One Copy To Appropriate District State of New Me	exico Form C-103
Office District I MOBBS OCD Energy, Minerals and Nature	ral Resources Revised November 3, 2011
1625 N. French Dr. Hobbs NM 88240 1 .	1 WELL APINO.
District II 811 S. First St., Artesia, NM 88210 DEC 1 9 2011 CONSERVATION	DIVISION 5. Indicate Type of Lease
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8'	6. State Oil & Gas Lease No. VO-5605
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUDIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	UG BACK TO A Clint BFC State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other P&A	8. Well Number #1
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation	025575
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat; San Andres
4. Well Location	Windeat, Sali Andres
Unit Letter I: 1980 feet from the South line and 990 feet from the East line	
Section 4 Township 10S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. from lease and well location.	All flow lines, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electri	cal service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	·
When all work has been completed, return this form to the appropriate I	District office to schedule an inspection.
SIGNATURE TITLE er	puironmental Scientist DATE 8/22/2013
TYPE OR PRINT NAME Amanda Trigillo E-MAIL:	atrujillo@yatespetrolaum.com PHONE(55)748-1471
APPROVED BY: WHILL Brown TITLE COMPLIANCE SOLLIES DATE 12/31/2013 5	
Conditions of Approval (if any):	
·	DEC DO "O'