Submit 1 Copy To Appropriate District Office District 1, (575) 202, 6161	State of New Mexico		Amended	Form C-103 Revised August 1,2011
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505			WELL API NO. 30-0 5. Indicate Type of L STATE X	025-20290 .ease FEE
			6. State Oil & Gas Le B-2354-2	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)-FOR-SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 37	
1. Type of Well: Oil Well Gas Well Other Injection Well			8. Well Number ₀₃	
2. Name of Operator ConocoPhillips Company			217817	
3. Address of Operator _{P. O. Box} 51810 Midland, TX 79710			10. Pool name or Wildcat Vacuum; Glorieta	
4. Well Location				
Unit Letter G: 231				
	Township 17S R 1. Elevation (Show whether DF 3986' RKB	ange 35E R, RKB, RT, GR, etc.)		ounty Lea
	propriate Box to Indicate N	Vature of Notice,	Report or Other Da	ta
			SEQUENT REPO	
PERFORM REMEDIAL WORK F. TEMPORARILY ABANDON C.	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WORK COMMENCE DRII CASING/CEMENT	〈 □ AL ⁻ LLING OPNS.□ P A	TERING CASING AND A
OTHER:		OTHER: amended	Wellbore Schematic	$\overline{\mathbf{X}}$
13. Describe proposed or complete of starting any proposed work) proposed completion or recom WFX -856 ConocoPhillips would like to amende Attached is the new and current wellt	SEE RULE 19.15.7.14 NMA pletion. d the wellbore schematic for th	C. For Multiple Con	npletions: Attach wellb	oore diagram of
·				
Spud Date:	Rig Release D	ate:		
I hereby certify that the information abo	ve is true and complete to the b	est of my knowledge	and belief.	
SIGNATURE Com	TITLE Staff	Regulatory Technicia	n DATE	02/07/2013
Type or print name Rhonda Rogers For State Use Only	· /	s: rogerrs@conocop		E: <u>(432)688-9174</u>
APPROVED BY: Maley Conditions of Approval (if any):	LOWA_ TITLE LOY	npliance (MICO DATE	1/7/2014
The state of the s	1FX-856		J/	N 0 7 2014

CURRENT SCHEMATIC ConocoPhillips **VACUUM GLORIETA EAST UNIT 037-03** API / UWI State/Province District Field Name County 300252029000 **NEW MEXICO** PERMIAN VACUUM LEA E/W Dist (ft) E/W Ref N/S Dist (ft) N/S Ref Original Spud Date Surface Legal Location 1/14/1964 Section 31, T-17S, R-35E 1.980.00 Ε 2,310.00 Ν Well Config: VERTICAL: MAIN HOLE, 2/7/2013 2:20:06 PM igi. 189 ftKR Depth 11.984 Schematic - Actual (MD) Markers nCiS2ritrZ Casing Joints, 10-585 10 Casing Joints, 585-791 Surface Casing Cement, 10-1,557, 1/16/1964 10 Casing Joints, 10-1,557 SQUEEZE PERFS, 2,680-2,681, 5/1/1980 CEMENT SQUEEZE, 10-2,735, 5/2/1980 585 791 Casing Joints, 791-4,335 Cement Squeeze, 5,997-6,004, SET BTM OF 1,497 TBG @ 6004'. PUMPED 20 BFW SPACER DOWN TBG FOLLOWED WITH 80 SKS OF 1,557 CLASS "C" CEMENT AND FLUSHED WITH 2 1,560 BFW., 7/30/2010 Cement Plug, 5,997-6,007, 7/30/2010 2,680 Perforated, 5,997-6,040, 2/6/1964, PERF W/ 1 SPF @ 5997, 98, 99, 6000, 02, 05, 06, 09, 10, 12, 16, 18, 19, 22, 23, 27, 30, 31, 34 AND 6040 2.681 10 Acidizing, 5,997-6,040, 250 gal 15% MCA & 2,735 1500 gal 15% NE HCl. IP 130 bopd, 0 bwpd, 2,826 GOR 450., 6/7/1964 Tubing - TK-99 IPC, 10-5,941 Re-Perforated, 5,997-6,085, 8/9/2010, PERF 3,127 W/ 3 SPF @ 5997-6085 Acidizing, 5,997-6,085, PUMPED 4500 GALS OF 15% NEFe HCL , FLUSHED WITH 55 3,696 4.328 BBLS OF FRESH WATER, PUMPED AT 2 BBL PER MINUTE. NO PRESSURE. 4,335 ISIP-VACUUM 5-MIN - VACUUM, 10 MIN-VACUUM, 15 MIN- VACUUM,, 3/22/2011 5.902 Re-Perforated, 5,997-6,128, 11/13/1971, Perf 5,941 Glorieta w/ 1 SPF @ 5997; 99; 6004; 06; 09; On-Off Tool W/1.875 Profile Nipple XN 1.791, 5,941-5,942 12; 18; 23; 27; 30; 40; 5,942 6041; 48; 53; 56; 60; 64; 70; 88; 90; 94; 6102; Packer 5 1/2 X 2 3/8, 5,942-5,949 12; 19; 24; 26 and 6128; 5,949 total 27 holes Pump Out Plug, 5,949-5,950 5.950 Hyd Frac-Acid Base, 5,997-6,128, Frac'd 5997'-6128' w/6000 gal TFW, 18000 gal YF-4G 5,996 gel wtr, 9000 gal 20% HCl in 3 stgs., 11/15/1971 5,997 Acidizing, 5,997-6,128, ACIDIZE 5997-6128 W/ 1500 GALS 15% NEA, 5/13/1980 6,004 Acidizing, 5,997-6,128, Acidized interval: 6,007 5997'-6128' with 4200 gals 15% HCl., 7/27/1982 6,040 Perforated, 6,048-6,128, 11/6/1971, Perf Glorieta w/ 1 SPF @ 6048; 53; 56; 60; 64; 70; 6,048 88, 90; 94; 6102; 6,085 6112; 19; 24; 26; and 6128; total 15 holes FILL, 6,100-6,112, 534#-TBG, 69# ON CSG, TIH W/ 1 3/8 SAMPLE Acidizing, 6,048-6,128, ACIDIZE 6048-6128 W/ 6,100 BAILER, TAGGED UP AT 6100' 4000 GALS 15% NE HCL, 11/6/1971 Cement Squeeze, 5,997-6,128, 11/10/1971 Perforated, 6,159-6,165, 7/27/1982, Perf w/ 1 6.112 RETRIEVED SAMPLE, APEARED TO BE SAND, 3/30/2012 6,128 SPF @ 6159; 60; 62; 63 and 6165; total 5 holes 6,159 Acidizing, 6,159-6,165, Acidize 6159-6165 w/ 1000 gals 15% HCI., 7/27/1982 6.165 Cement Squeeze, 6,007-6,179, SET BTM OF 6,179 TBG @ 6179'. PUMPED 20 BFW SPACER FOLLOWED BY 80 SXS OF CLASS "C" 5-1/2" CIBP, 6,185-6,188, CIBP @ 6,185 CEMENT, FLUSHED W/ 5 BFW, 7/30/2010 5950' PUSHED DOWN TO 6185', Cement Plug, 6,007-6,185, 7/30/2010 6,188 7/28/2010 6,198 Cap over CIBP, 6,198-6,210, 12' cement on 5-1/2" CIBP, 6,210-6,213, SET 6.210 top of CIBP, 11/5/1971 5-1/21" CIBP @ 6210 W/ 1 SX 6,213

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CMT, 11/5/1971

6,600

6,868

6,900

Report Printed: 2/7/2013

Casing Joints, 4,335-6,868

Casing Joints, 6,868-6,900

1/31/1964

Production Casing Cement, 2,735-6,900,