OCD	Ho	b	bS

		(OCD Hobbs					
	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY	S ON WEI	Expires: PCPase Serial No. NMLC058395						
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					2014 2014			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				 If Unit or CA/Agreement, Name and/or No. 8920003410 				
1. Type of Well ☐ Gas Well ☐ Other				²⁸ . Well Name and No. MCA UNIT 511				
2. Name of Operator Contact: ASHLEY BERGEN CONOCOPHILLIPS COMPANY E-Mail: ashley.martin@conocophillips.com					9. API Well No. 30-025-41397-0	9. API Well No. 30-025-41397-00-X1		
3a. Address 3b. Phone No. (include area code) 3300 N "A" ST BLDG 6 Ph: 432-688-6938 MIDLAND, TX 79705 Ph: 432-688-6938					10. Field and Pool, or Exploratory MALJAMAR			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 22 T17S R32E SESE 660FSL 1310FEL 32.485273 N Lat, 103.445979 W Lon					LEA COUNTY, NM			
12. CHECK APPF	ROPRIATE BOX(ES) TO IN	NDICATE 1	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	· · · · · · · · · · · · · · · · · · ·	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize □ De				tion (Start/Resume)	—	□ Water Shut-Off	
Subsequent Report	□ Alter Casing	—	cture Treat			U Well Integrity		
	Casing Repair	□ New Construction □ Recom		Drilling (er g Operations		
Final Abandonment Notice	Change Plans Convert to Injection			orarily Abandon Disposal				
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for f 11/11/13 MIRU Prec 822. RIH 5/8", 24#, J-55 csg set @ 894 cmt & 250 sx (60 bbls) of clas to surf. NU BOP. PT csg- 150 11/14/13 RIH w/ 7 7/8" bit & d 17#, J-55 csg set @ 4269'. 1s stage w/ 390 sx (96 bbls) of cl 1914# to inflate top ECP @ 27 558# & pump 2nd stage w/ 42 tool & circ 30 bbls of cmt to su	toperations. If the operation results andonment Notices shall be filed or inal inspection.) W/ 12 1/4" bit & drilled ahead '. Pre-fisuh W/ 20 bbls FW. Po s C tail cmt. Disp W/ 54 bbl of 0#/30 min- test good. rilled ahead to 4285' TD reac t ECP set @ 2749, 2nd ECP ass C lead cmt & disp W/ 50 749', increase PSI to 3299# to 5 sx (245 bbls) of class C cm	to a multiple nly after all re d to 908' (s umped 350 f FW, bump ched on 11/ set @ 381 bbls of FW o inflate EC	completion or rec quirements, inclu bud/TD). RIH v sx (110 bbls) plug & circ 79 16/13. RIH w/ 7 & DV tool se & bump plug. P @ 3816'. O	completion in a ding reclamation w/ 21 jts, 8 of class c le bbls of cmit 103 jts, 5 1/ t @ 2739'. F Pressure up pened DV to	new interval, a Form 316 on, have been completed, ad 2", Pumped 1st o to ool w/	0-4 shall b	e filed once	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) ASHLEY	Electronic Submission #2274 For CONOCOPHI hitted to AFMSS for processing	ILLIPS COM g by JOHNN	PÁNY, sent to Y DICKERSON	the Hobbs	13 (14JLD0934SE)		<u></u>	
Signature (Electronic S	Submission) THIS SPACE FOR		Date 11/20/		19 E			
W man the first second matter	• 10°0-100 - 10°0-10		JAMES A			<u> </u>		
_Approved By_ACCEPTED		· ļ				D	ate 12/28/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crim statements or representations as to a	ne for any per- any matter wit	on knowingly an in its jurisdiction	d willfully to n 1.	nake to any department or	agency of	the United	