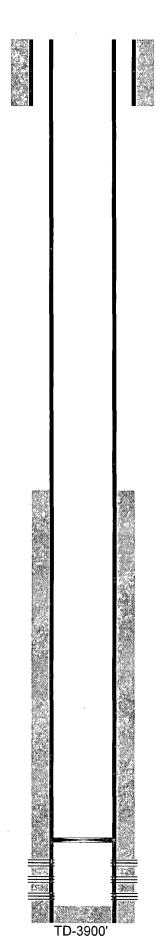
Submit ! Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 HOBBS OCD	30-025-05698
811 S. First St. Artesia, NM 99210 OIL, CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 JAN 07 2012220 South St. Francis Dr. District IV - (505) 476-3460 Santa Fe, NM 87505	STATE FEE
District IV – (505) 476-3460 Santa Fe, NWI 87303 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 PECEMED	A9130
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	East Eumant Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildçat
P.O. Box 50250 Midland, TX 79710	Eumontrates TRQu
4. Well Location Unit Letter N: 660 feet from the south line and 1980 feet from the west line	
.	
Section 27 Township (95 Range 37E) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
357 1	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	CECUENT DEDODE OF.
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE VEAP	
CLOSED-LOOP SYSTEM	_
OTHER: MIT - TA Extension OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
TD- <u>3500'</u> PBTD-3558' Perfs/OH-3698.3829' CIBP-3598'	
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new	
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test	
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued	
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and	
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive port (4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY	
reactivation of this well.	ill evaluate and determine the potential for
C	ondition of Approval: notify
1. Notify NMOCD of casing integrity test 24nrs in advance.	
	OCD Hobbs office 24 hours
Spud Date: Rig Release Date: Prior	r of running MIT Test & Chart
Rig Release Date.	
hereby certify that the information above is true and complete to the best of my knowledge	and belief.
SIGNATURE TITLE Sr. Regulatory Advisor	DATE 1/6/14
SIGNATURE TITLE Sr. Regulatory Advisor DATE 16 14	
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@</u>	oxy.com PHONE: 432-685-5717
For State Use Only	
APPROVED BY: Majey Strawn TITLE Compliance Office DATE 1/8/2014	
Conditions of Approval (if any):	()
•	JAN 0 8 2017
	MAN TO TOLL

OXY USA WTP LP - Current East Eumont Unit #77 API No. 30-025-05698



12-1/4" hole @ 345' 8-5/8" csg @ 345' w/ 275sx-TOC-Surf-Circ

7-7/8" hole @ 3900' 5-1/2" csg @ 3900' w/ 800sx-TOC-2110'-TS

Perfs @ 3698-3829'

7/92-CIBP @ 3598'