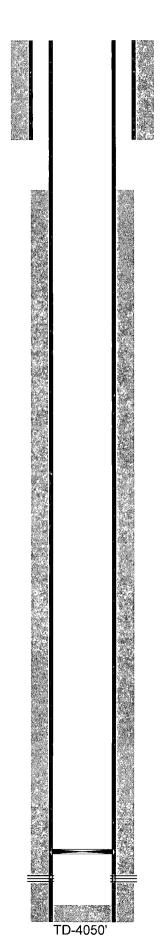
Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-025 - 23037
District II - (575) 748-1283 811 S. First St., Artesia, NM 8821 HOBBS OCDOIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 07 2014 District IV – (505) 476-3460 JAN 07 2014 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	A 1469
SUNDRY NECENTEAND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	T I I I I
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	East Eumant Unit
1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 856
2. Name of Operator	9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumontrates TRQn
4. Well Location	
Unit Letter 16 : 1980 feet from the South line and 1980 feet from the West line	
Section 22 Township 195 Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
12. Check Appropriate box to indicate Nature of Notice, Report of Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE VEAR	
CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
TD-4050' PBTD-3780' Perfs/04-3876-3884' CIBP-3780'	
!	
OXY USA WTP LP respectfully requests a Zyear extension on the temporary abandonment of this well for further evaluation of the waterflood unit.	
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new	
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued	
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and	
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells	
(4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OX	Y will evaluate and determine the potential for
reactivation of this well.	
1. Notify NMOCD of casing integrity test 24hrs in advance.	
2. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.	OCD Hobbs office 24 hours
TA PE	or of running MIT Test & Chart
Spud Date: Rig Release Date:	of of tunning ivil 1 lest & Chart
	P.
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
CICNIATURE OF ALL	D. (11)
SIGNATURE TITLE Sr. Regulatory Advisor	DATE 16614
Type or print nameDavid Stewart E-mail address:david_stewart@	oxy.com PHONE:432-685-5717
71 1 <u>——————————————————————————————————</u>	
For State Use Only	.
APPROVED BY: Maley & Slown TITLE Compliance ()	11/2012 DATE 1/8/2016/2
APPROVED BY: Maley Stown TITLE Compliance Officer DATE 1/8/2014 Conditions of Approval (if any)	
Conditions of Approval (II any)	JAN 0 8 2014
	WAN U O LUI4

OXY USA WTP LP - Current East Eumont Unit #856 API No. 30-025-23037



9-7/8" hole @ 458' 7-5/8" csg @ 452' w/ 200sx-TOC-Surf-Circ

6-3/4" hole @ 4050' 4-1/2" csg @ 4047' w/ 500sx-TOC-800'-TS

Perfs @ 3876-3884'

7/97-CIBP @ 3780'