

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

OCD Hobbs  
JAN 08 2014

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM19858
2. Name of Operator EOG RESOURCES INCORPORATED Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T24S R33E SWSW 250FSL 990FWL 32.181890 N Lat, 103.530907 W Lon		8. Well Name and No. HAWK 25 FED 1H
		9. API Well No. 30-025-41494-00-X1
		10. Field and Pool, or Exploratory RED HILLS
		11. County or Parish, and State LEA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. intends to use NOMAC Rig #133 to drill this well. Attached are the Co-Flex Hose Specifications and Test Certification specific to this rig. No other changes to the approved APD are necessary.

Anticipated spud date is 01/05/2014.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL.**

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #230866 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by CHRISTOPHER WALLS on 01/03/2014 (14CRW0077SE)	
Name (Printed/Typed)	STAN WAGNER	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	01/02/2014
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>			
Approved By		Title	<div style="border: 2px solid black; padding: 5px; text-align: center;"> <b>APPROVED</b>   <b>JAN 3 2014</b>  <i>/s/ Chris Walls</i>  <b>BUREAU OF LAND MANAGEMENT</b>  <b>CARLSBAD FIELD OFFICE</b> </div>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

*MAB/OCD 1/9/2014*

**JAN 09 2014**

# Exhibit 1

## EOG Resources

### S 10M BOPE

Rig Floor

1. 13 5/8" Rotating Head
2. Hydril 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" 5,000 PSI WP Spacer Spools
16. Flow Line
17. 2" Fill Line

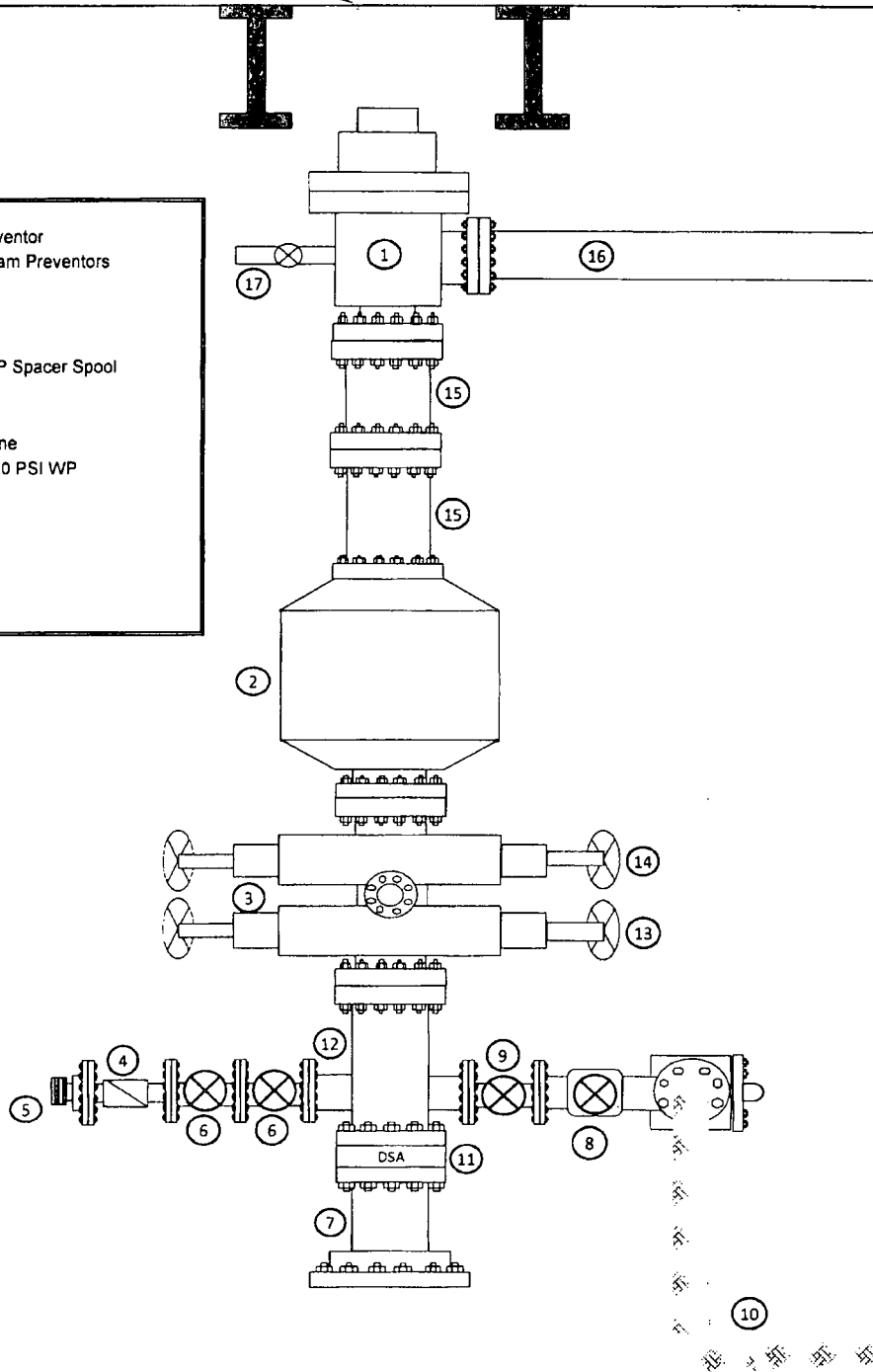
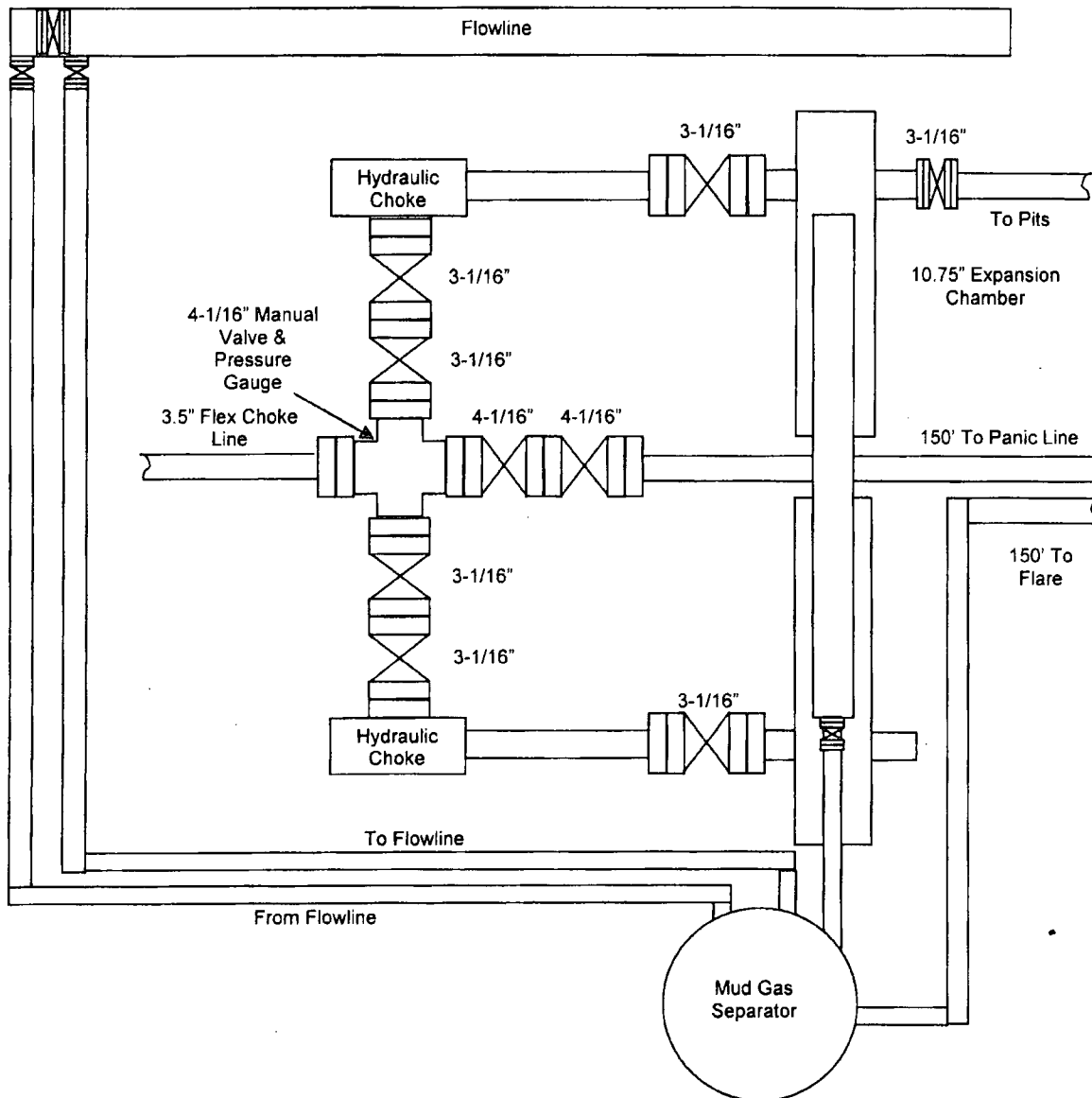


EXHIBIT 1a  
EOG Resources, Inc.  
5M Choke Manifold Equipment  
Nomac #133



## Certificate Of Conformance

**Copper State Rubber, Inc.**

Phoenix, AZ 85043

U.S.A.

ISO 9001:2000

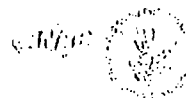
The Durrin Management System is qualified by

BENIGN AND MALIGNANT OXYGEN-INDUCED LUNG INJURY AND CHEMICAL LESIONS

30912  
18 September 2012  
31 August 2015  
18 September 2012

Stängisellen

**Alex Weissellberg, President**



For the case of a homogeneous medium,  $\rho = \rho_0$ , the density of the medium,  $\rho_0$ , is constant. If the medium is periodic in the  $x$ -direction, we write  $\rho_0 = \rho_0(x)$ , and the density of the medium,  $\rho_0$ , is periodic in the  $x$ -direction. For the case of a homogeneous medium,  $\rho = \rho_0$ , the density of the medium,  $\rho_0$ , is constant. If the medium is periodic in the  $x$ -direction, we write  $\rho_0 = \rho_0(x)$ , and the density of the medium,  $\rho_0$ , is periodic in the  $x$ -direction.

Address: 57, Lytle St., Box 100, Lytle, TX 78049, U.S.A.

**Certificate of Authority to use the Official API Monogram**

License Number: 7K-0014

ORIGINAL

The American Petroleum Institute hereby grants to

**COPPER STATE RUBBER, INC.**  
750 S. 58th Avenue  
Phoenix, Arizona

the right to use the Official API Monogram on manufactured products under the conditions of the official publications of the American Petroleum Institute entitled API Spec 01 and API Spec 7K and in accordance with the provisions of the License Agreement.

In all cases where the Official API Monogram is applied, the API Monogram should be used in conjunction with this certificate number: 7K-0014

The American Petroleum Institute reserves the right to revoke this authorization to use the API Monogram for any reason satisfactory to the Board of Directors of the American Petroleum Institute.

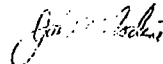
The scope of this license includes the following products: High Pressure Mud and Cement Hoses - FSL 0; High Pressure Mud and Cement Hoses - FSL 2

QMS Exclusions: No Exclusions Identified as Applicable

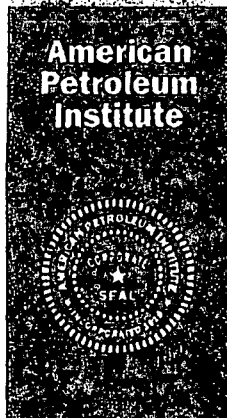
Effective Date: JUNE 18, 2011  
Expiration Date: JUNE 18, 2014

To verify the authenticity of this license, go to [www.api.org/compositelst](http://www.api.org/compositelst).

American Petroleum Institute



Director of Licensing



- III. WELDMENTS / NDE REQUIREMENTS
- A. Section IX, ASME Boiler & Pressure Code, 1986 Ed., 1987 Add.
  - B. CSR / Specialties Company WPS / PQR Nos.: 911171-1, and 911171-2,  
Rev. 05 dated May 2005

Page 2

- III. WELDMENTS / NDE REQUIREMENTS (continued)
- C. API Spec. 6A, latest edition
  - D. API Spec. 16A, latest edition

Sincerely,  
Joe Leeper

Technical Manager



14141 S. Wayside Drive  
Houston, Texas 77048

Phone 713-644-1491  
Fax 713-644-9830  
www.copperslaterubber.com  
sales@copperslaterubber.com

August 28, 2009

NOMAC DRILLING  
3400 S. RADIO ROAD  
EL RENO, OK. 73036

**Subject:** Purchase Order No.: 201900  
Date: August 27, 2009  
Specialties Company File No.: CSR-20275 / SPECO-60921

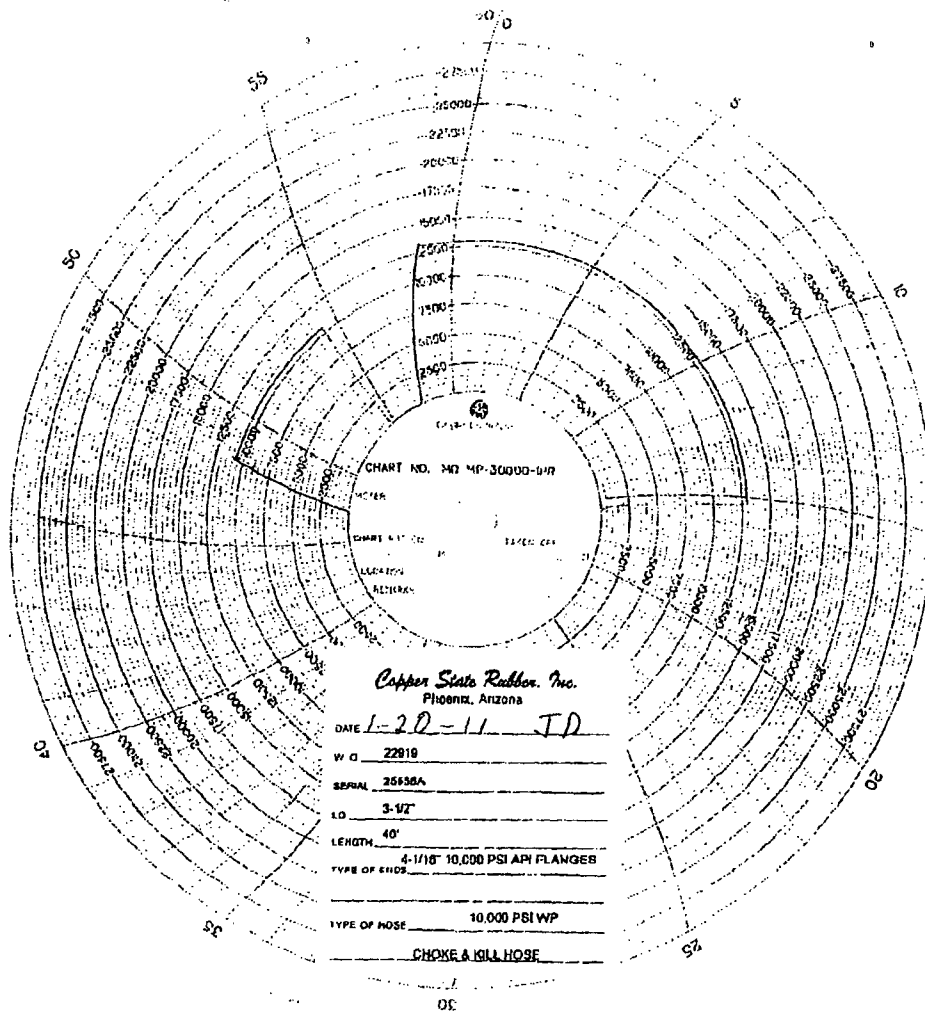
**Equipment:** COPPER STATE RUBBER C/K HOSE, STAINLESS STEEL  
ARMORED, FIRE RESISTANT, 10,000 PSI WP, 15,000 PSI TEST, API  
SPEC. 7 K, COMPLETE WITH 4-1/16" 10,000 PSI API FLANGE  
WITH STAINLESS STEEL INLAID BX-155 RING GROOVE EACH  
END, H2S SUITED.  
3-1/2" ID X 40 FT.  
S/N- 25556

#### CERTIFICATE OF COMPLIANCE / ORIGIN

This is to certify the above referenced equipment meets or exceeds the following requirements and were manufactured from same material specification and manufacturing methods as prototype assemblies for referenced specifications in Phoenix Arizona, U.S.A.

- I. COMPLETE HOSE ASSEMBLY
  - A. API Certificate of Accreditation for Spec: Q1 (Quality Programs) and Spec. 7K
    1. Copper State Rubber, Inc. Certificate No.: 7K-0014
  - B. CSR Specification No.: 090-1915
- II. PHYSICAL/CHEMICAL PROPERTIES OF METAL COMPONENTS
  - A. API Spec. 6A, latest edition
  - B. API Spec. 16A, latest edition

Marine, Industrial, and Oilfield Hose  
Made in the U.S.A.





Choke Hose

Flex Choke Hose Rig 133

GOOD PUMP NUMBER  
VISUAL INSPECTION / HYDROSTATIC TEST REPORT  
RE TEST

Rig 133  
to  
Rig 133

SHOP ORDER NO.: 22019 SIZE: 3-1/2" I.D.  
SERIAL NO.: 25556 A LENGTH: 40 FT. IN.

CONNECTIONS: 4-1/16" 10,000 PSI API FLANGES

VISUAL INSPECTION

PASS FAIL

BORESCOPE INSPECTION

YES NO

VACUUM TEST

PASS X FAIL

HYDROSTATIC TEST

5 MIN. @ 10,000 PSI  
2 MIN. @ 0 PSI  
15 MIN. @ 12,500 PSI

WITNESSED BY:

DATE

January 29, 2011

FORM QA-7B  
REV-3 10/3/08

Choke Hose

**Co-Flex line**  
**Conditions of Approval**

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).